

Manitoba Hydro

Wholesale Electricity Business Workshop

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May 31, 2010

June 1, 2010



Workshop

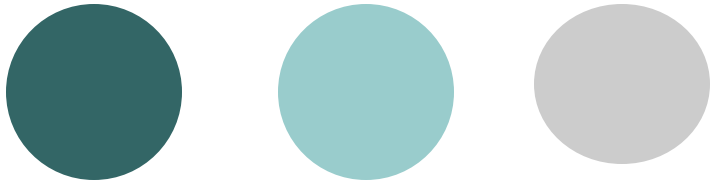
“ A brief intensive educational program for a relatively small group of people that emphasizes participation in problem solving.”





Objectives

- Explain **what Manitoba Hydro does today, expects to do in the future, and why.**
- Develop common perspective of Manitoba electricity business environment today and likely future environment. – or at least identify differences in perspectives.



Objectives

- Develop common understanding of how Manitoba Hydro manages its ‘wholesale’ supply obligations and opportunities.



Format

- Informal
- Brief presentations
- Discussion
- No minutes, no transcripts
- 2 days, 3rd if required



Program

○ Overview

- Corporation
- Domestic customers
- Extra-Provincial partners

○ Governance and Planning Processes

- External
- Internal





Program



- Wholesale planning and operations
 - Wholesale concepts
 - Supply/Demand planning
 - Export markets
 - Market considerations

Manitoba Hydro

○ MH Act

- Continuance, adequate for Manitoba
- Promote economy and efficiency

In- Province – power and services

Outside province – power



○ MHEB Interpretation:

Within the context of contemporary values and conditions

- **Highest reasonable level of reliability for Manitoba customers**
- **Lowest reasonable energy costs for Manitoba customers**



Manitoba Hydro - How

1920 – Federal Government Survey of Nelson River

1963 – Study of Hydro Electric Potential of the Nelson River

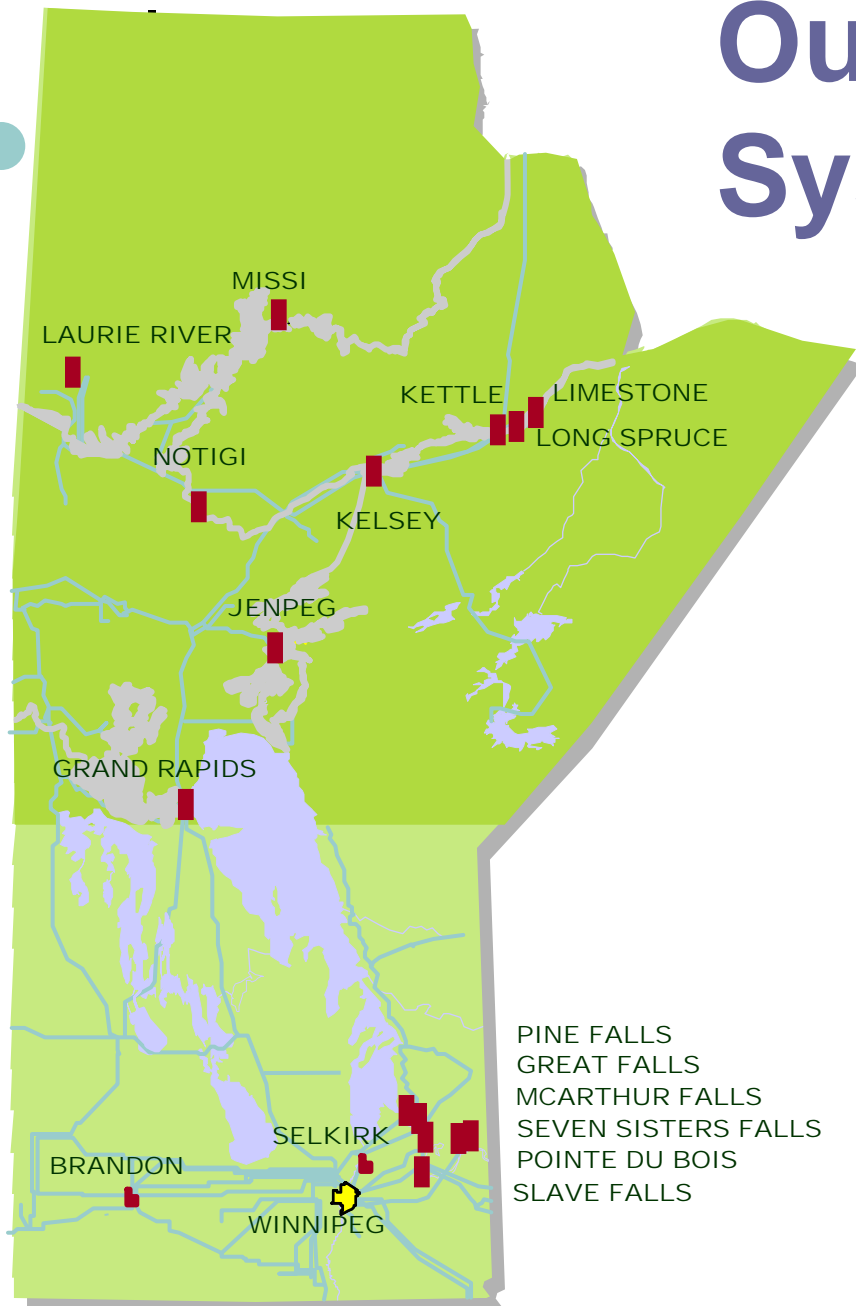
1966 – Federal and Provincial government Agreement on Nelson River Development

- HVDC Transmission - 1967-1972
- Churchill River Diversion
- Lake Winnipeg Regulation
- Series of Generating Stations – 1967- 1972

Irrevocably established the
essence of Manitoba Hydro as
we know it today.



Our Existing System



■ Generation facilities

— Transmission lines

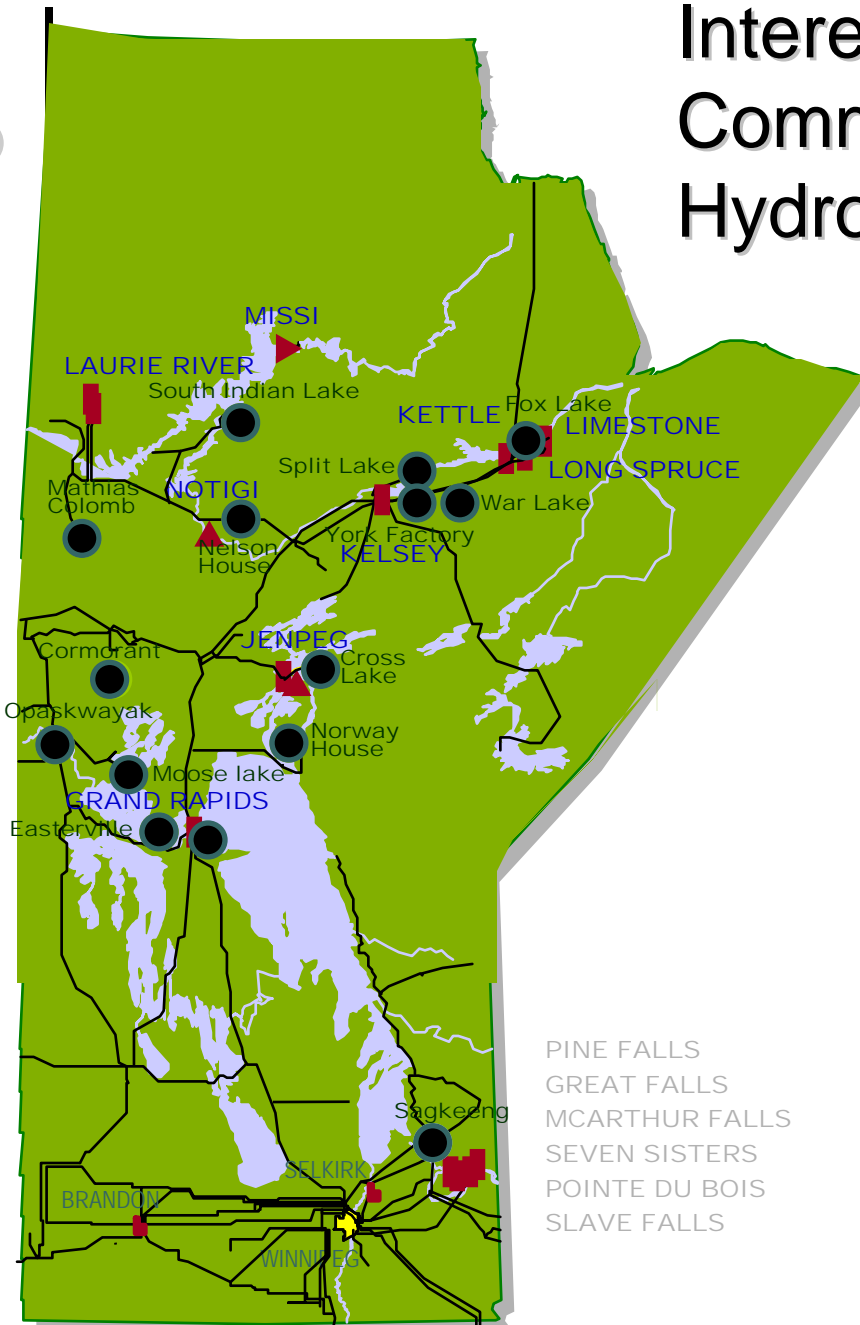
— Waterways influenced by hydro development

■ 75% of our generation capacity is in northern Manitoba. Aboriginal communities are located in the vicinity of these projects.

~5000 MW of hydraulic generation

~500 MW thermal generation

Interests of Many Aboriginal Communities and Manitoba Hydro Overlap



Major Hydro facilities



Transmission Lines



Aboriginal Communities
along developed waterways

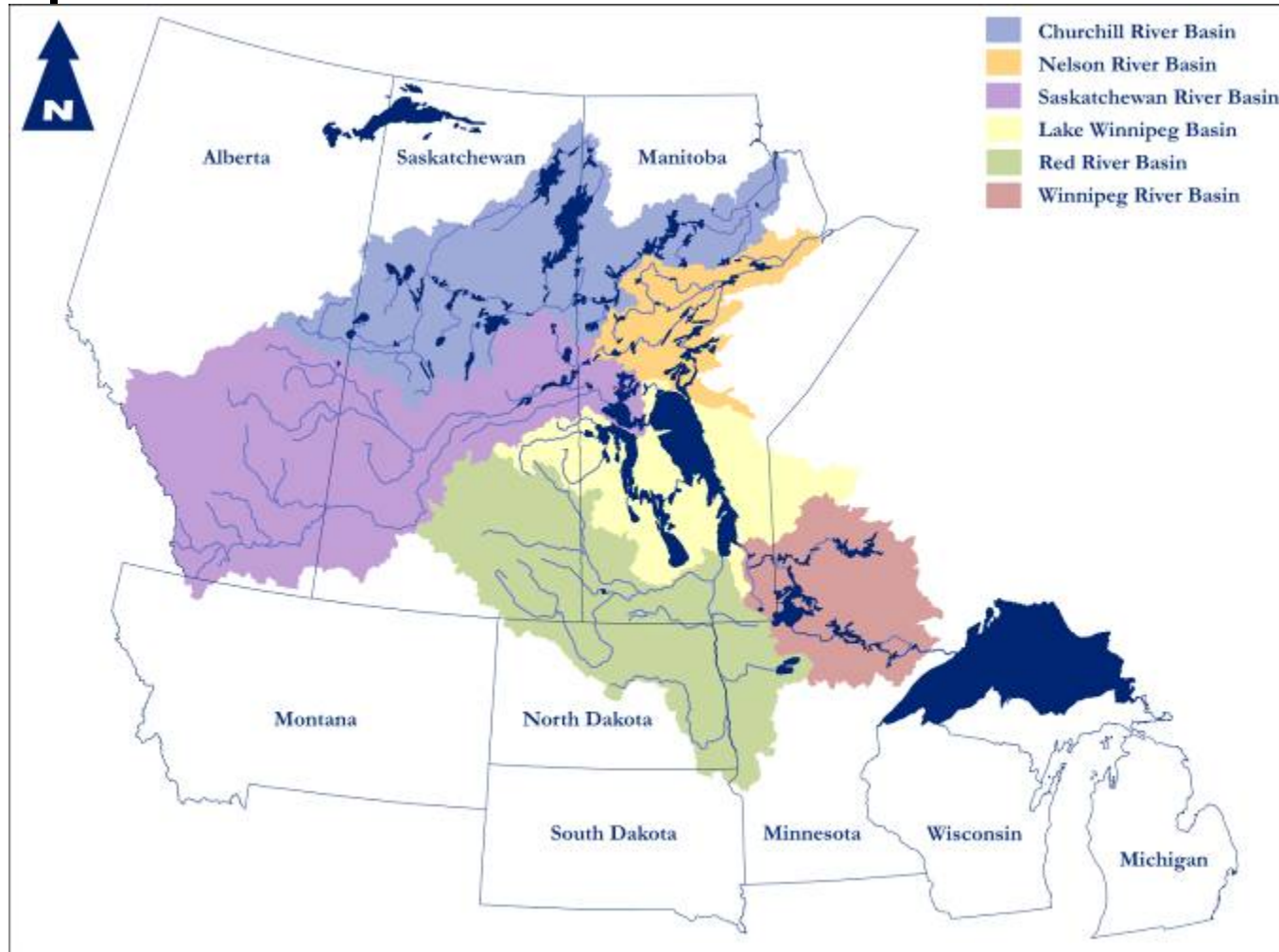
PINE FALLS
GREAT FALLS
MCARTHUR FALLS
SEVEN SISTERS
POINTE DU BOIS
SLAVE FALLS

Characteristics of Manitoba Hydro



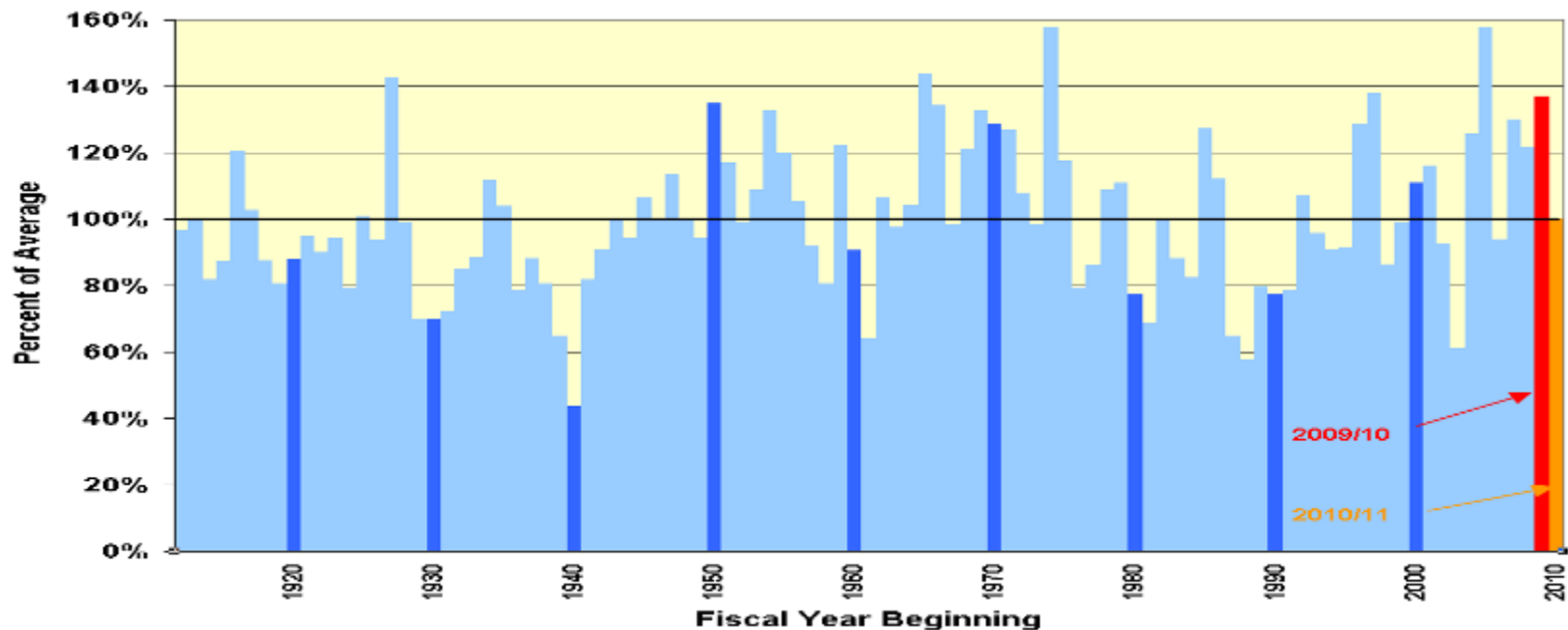
- Hydro-electric
 - Not thermal
 - Not nuclear
- Energy supply un-controlled
- Power sources distant from customers
- Extensively interconnected to neighbors
- Capital intensive
- Very long planning/development horizon
- Complex relations with impacted communities

Essential Characteristics Hydrologic Resources



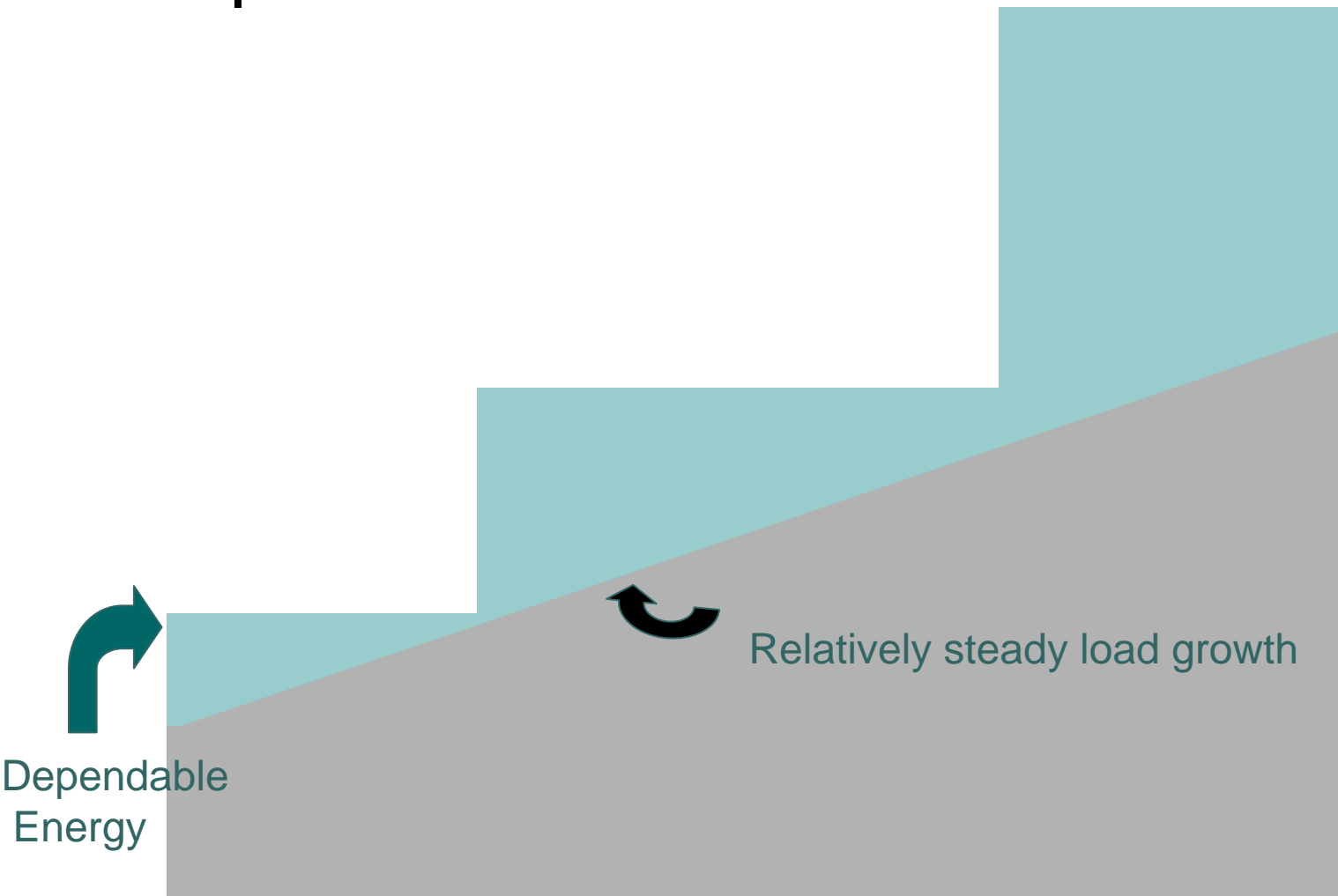
Essential Characteristics

Water Supply Variability



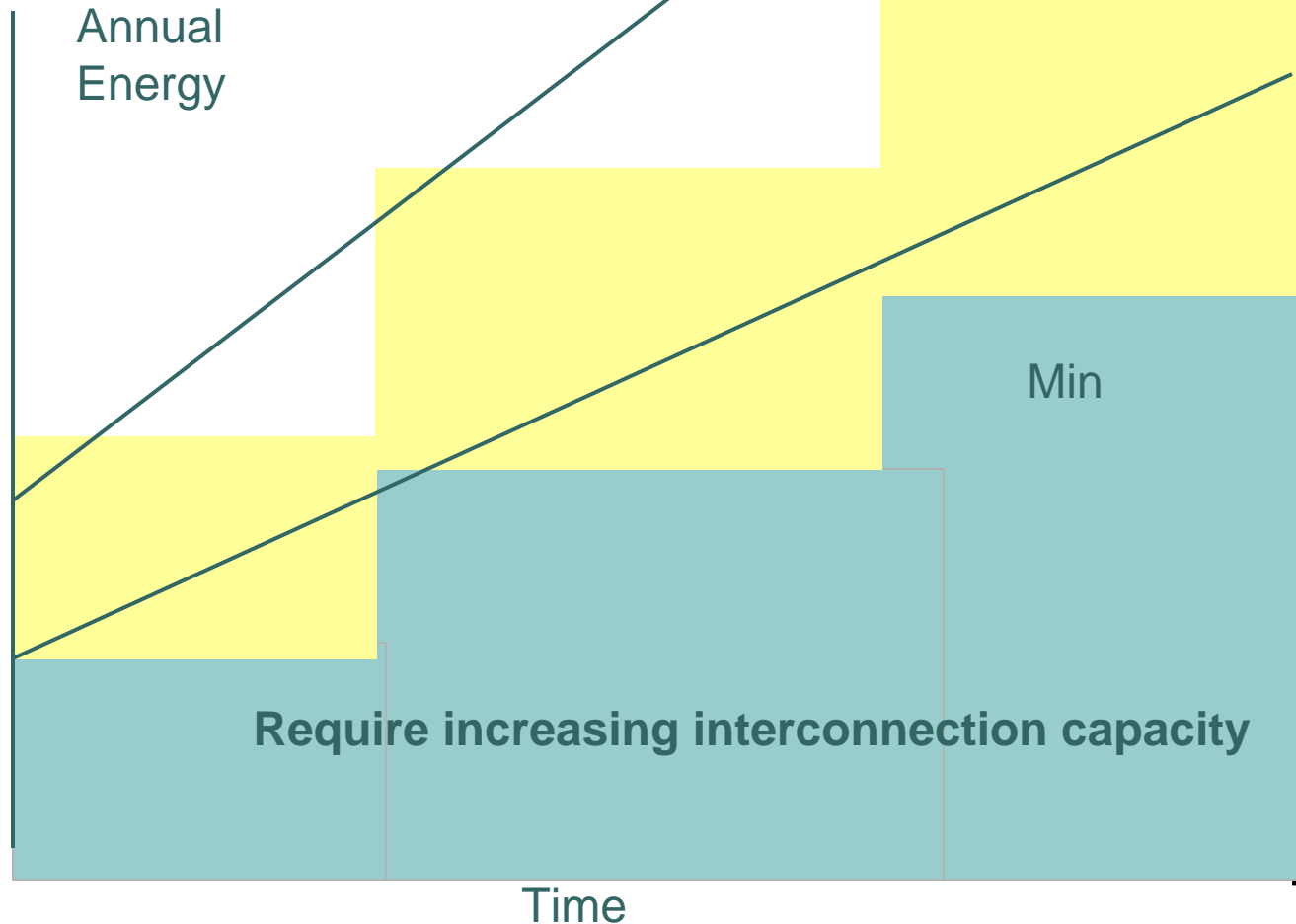
Essential Characteristics

Large Supply Increments in relation to Domestic Load Growth



Essential Characteristics

Increasing Surplus Maximum and Average









Essential Characteristics Interconnections



- Improve reliability
- Market surplus power
- Purchase power
- Optimize development and operations
- Diversity exchanges
- Cycling, temporal arbitrage
- Emergency support

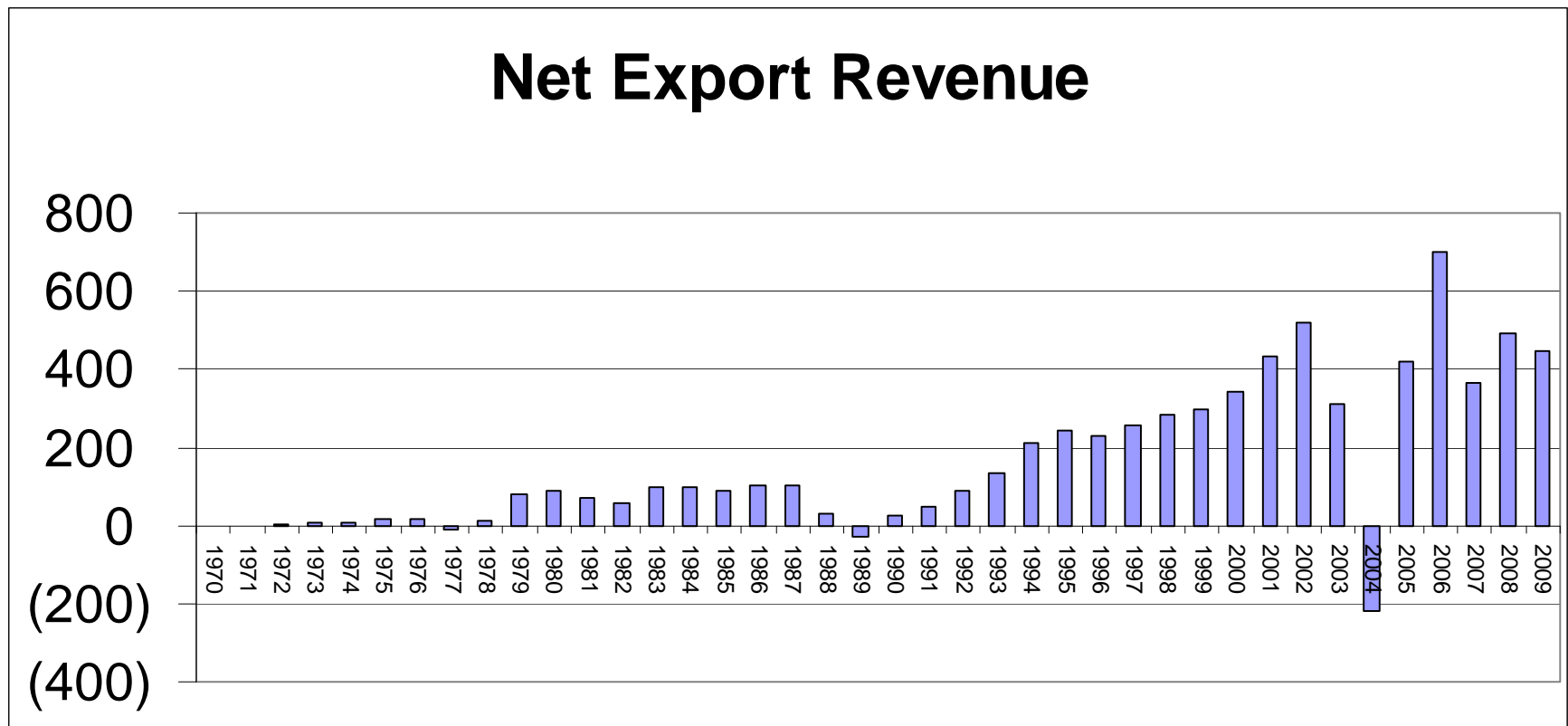
“Must be mutually beneficial”

Interconnections Bring Obligations

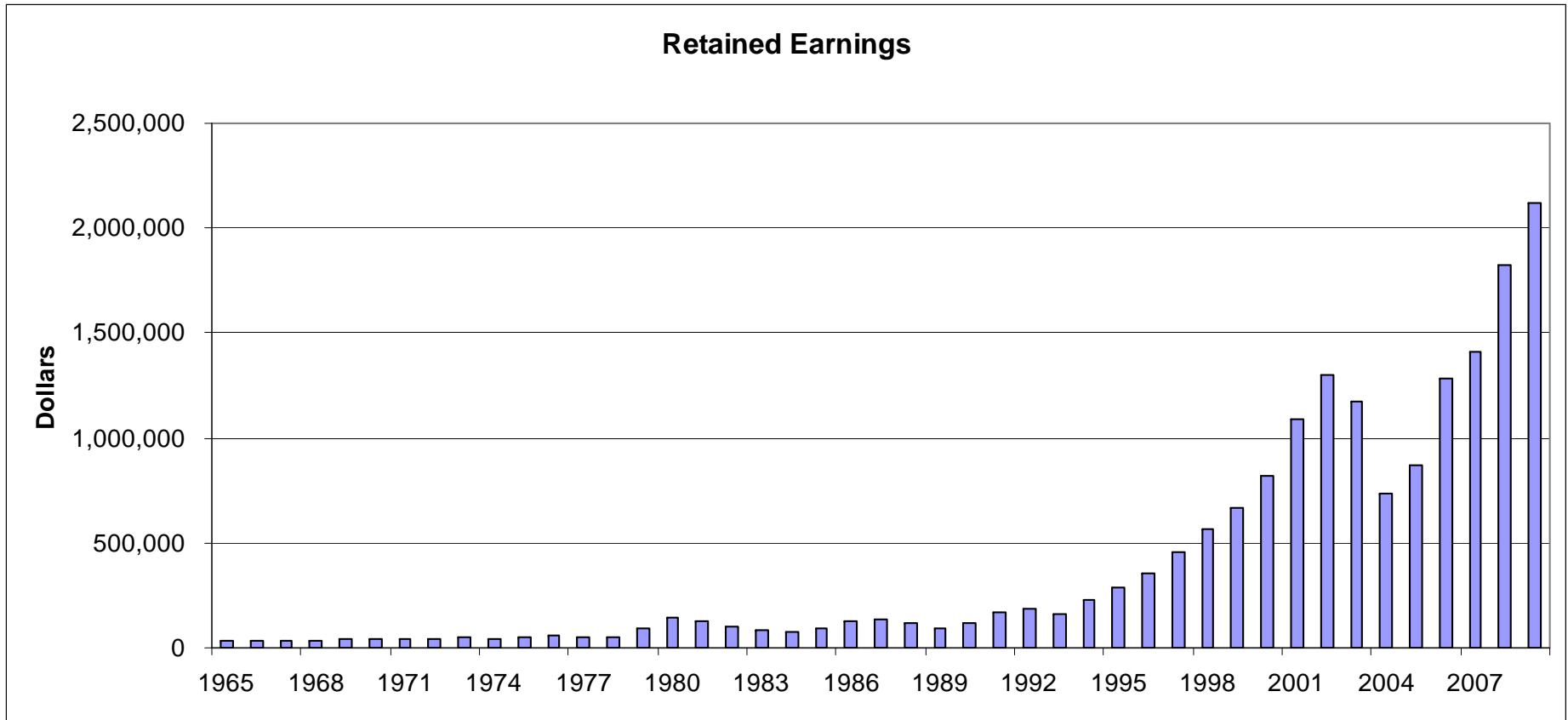
	Reliability	Market
PUB		
MISO		
MRC		
NERC		
FERC		
AESO		
IESO		
NEB		

Net Flow Related Export Revenues

- Huge variation
- Step changes



Retained Earnings

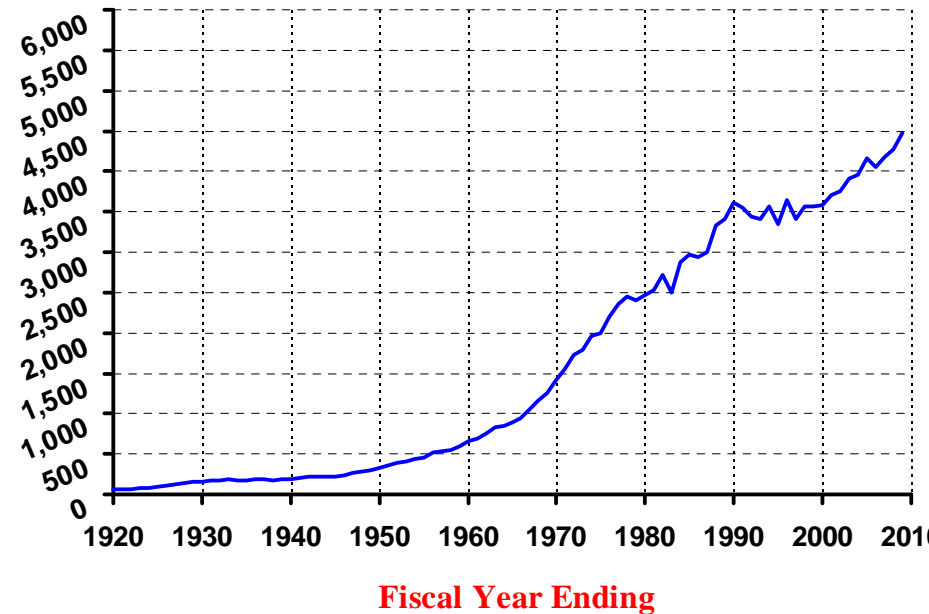
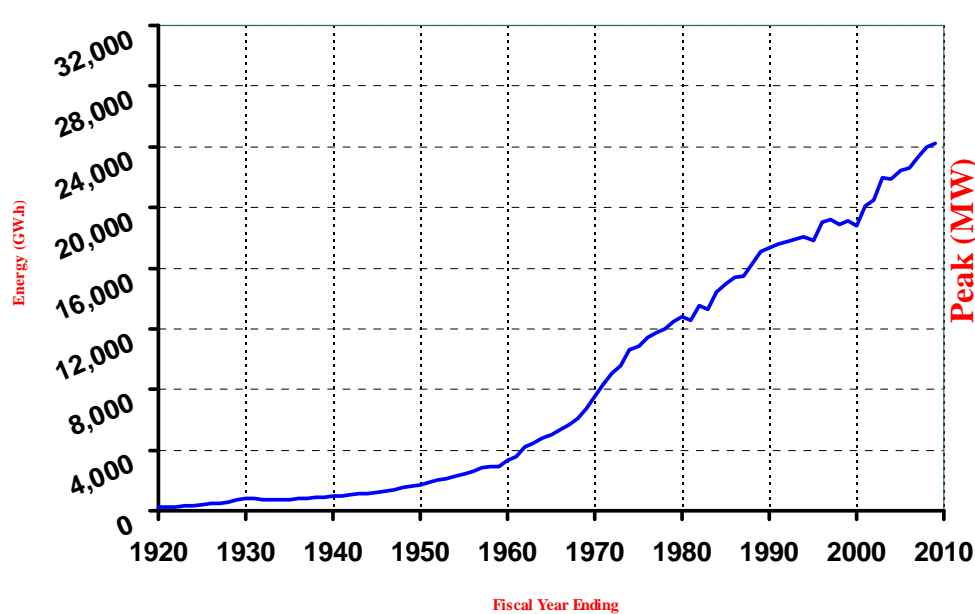


Manitoba Customers

- Primary Market
 - Reliability of supply
 - Cost of energy

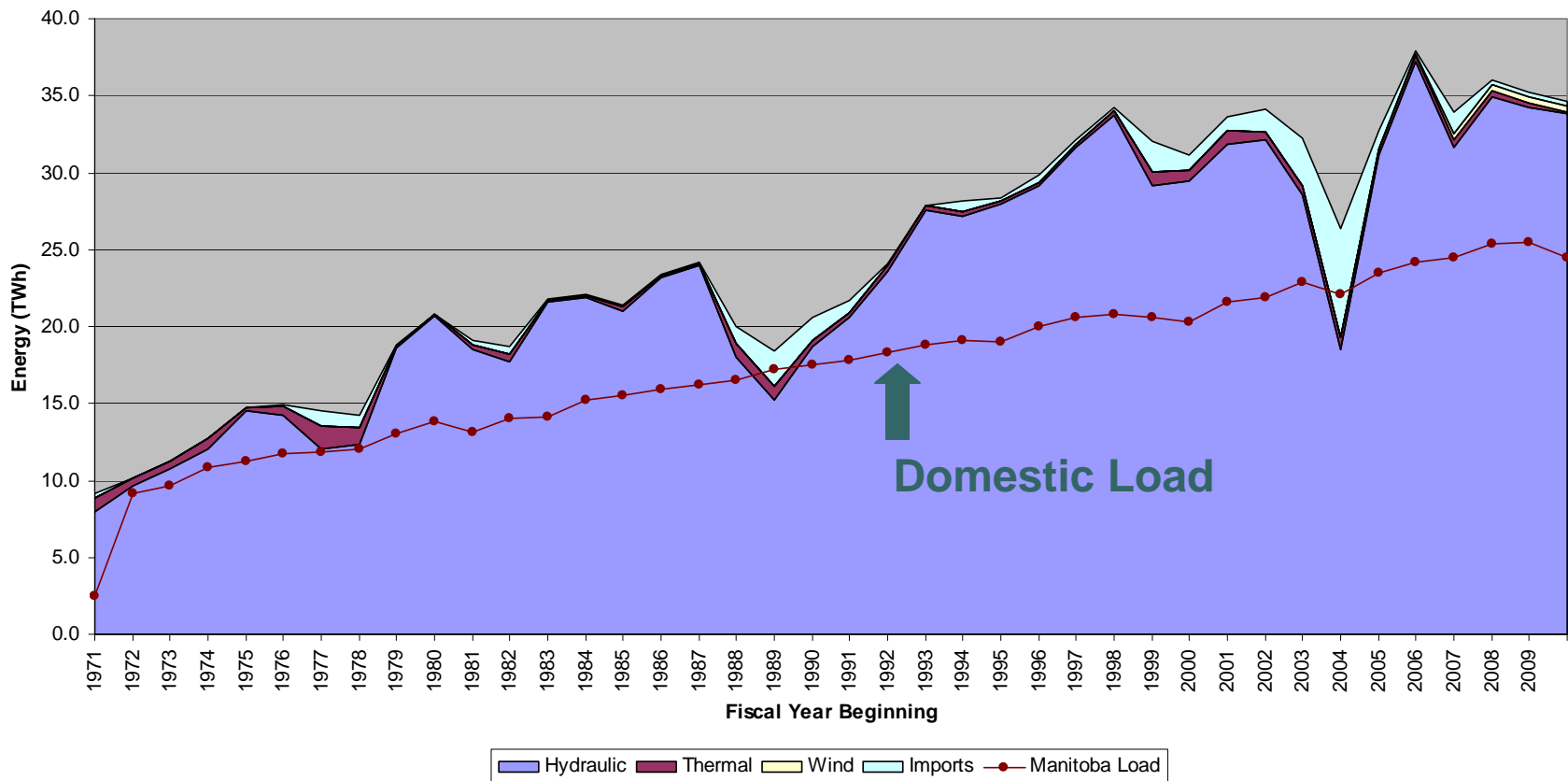


Domestic Load

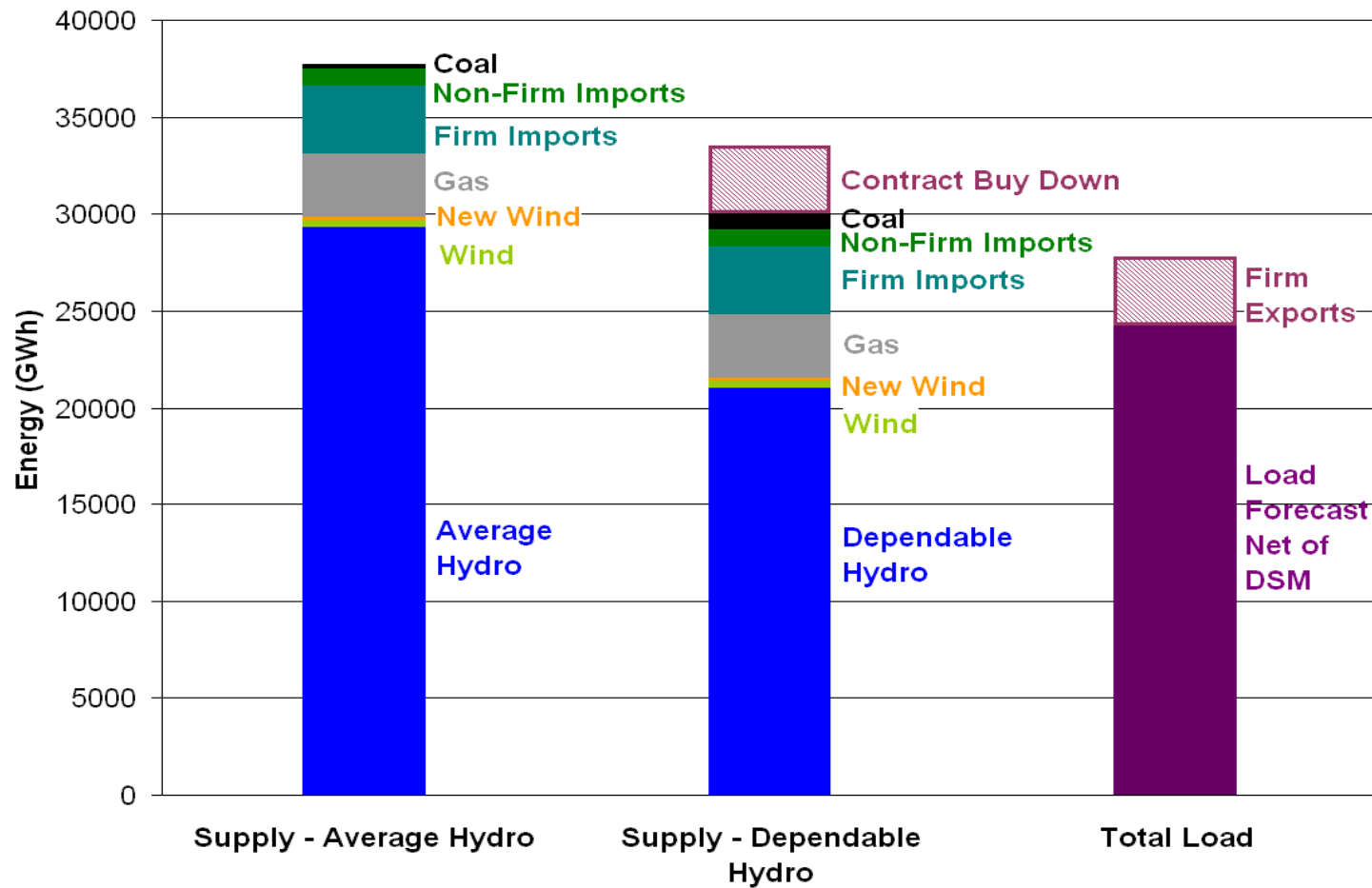


Reliability – Bulk Energy Supply

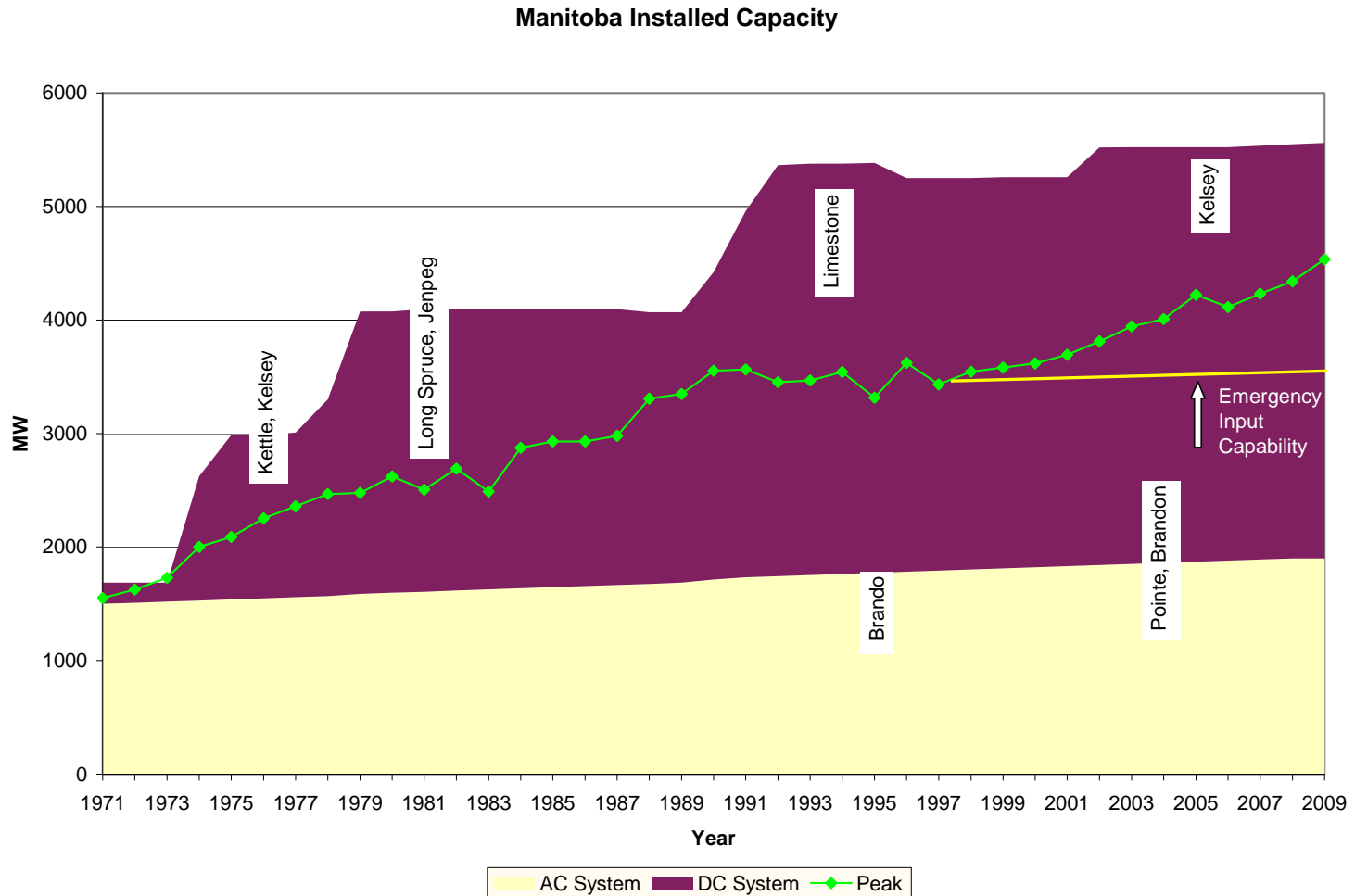
Manitoba Electric Supply



Reliability - Bulk Energy Supply – 2010/11

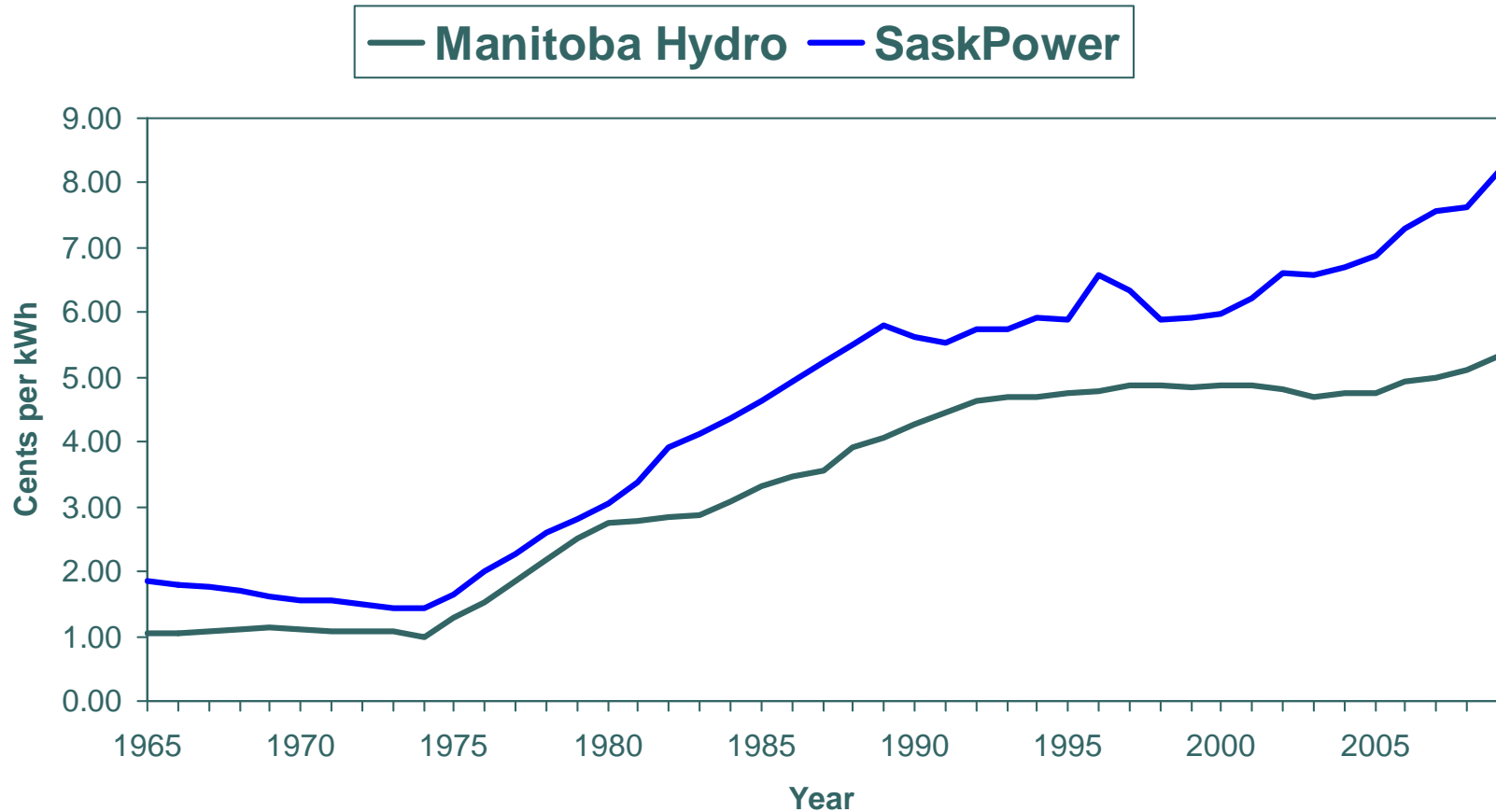


Reliability – Bulk Delivery System



Cost of Energy

Average Retail Rate

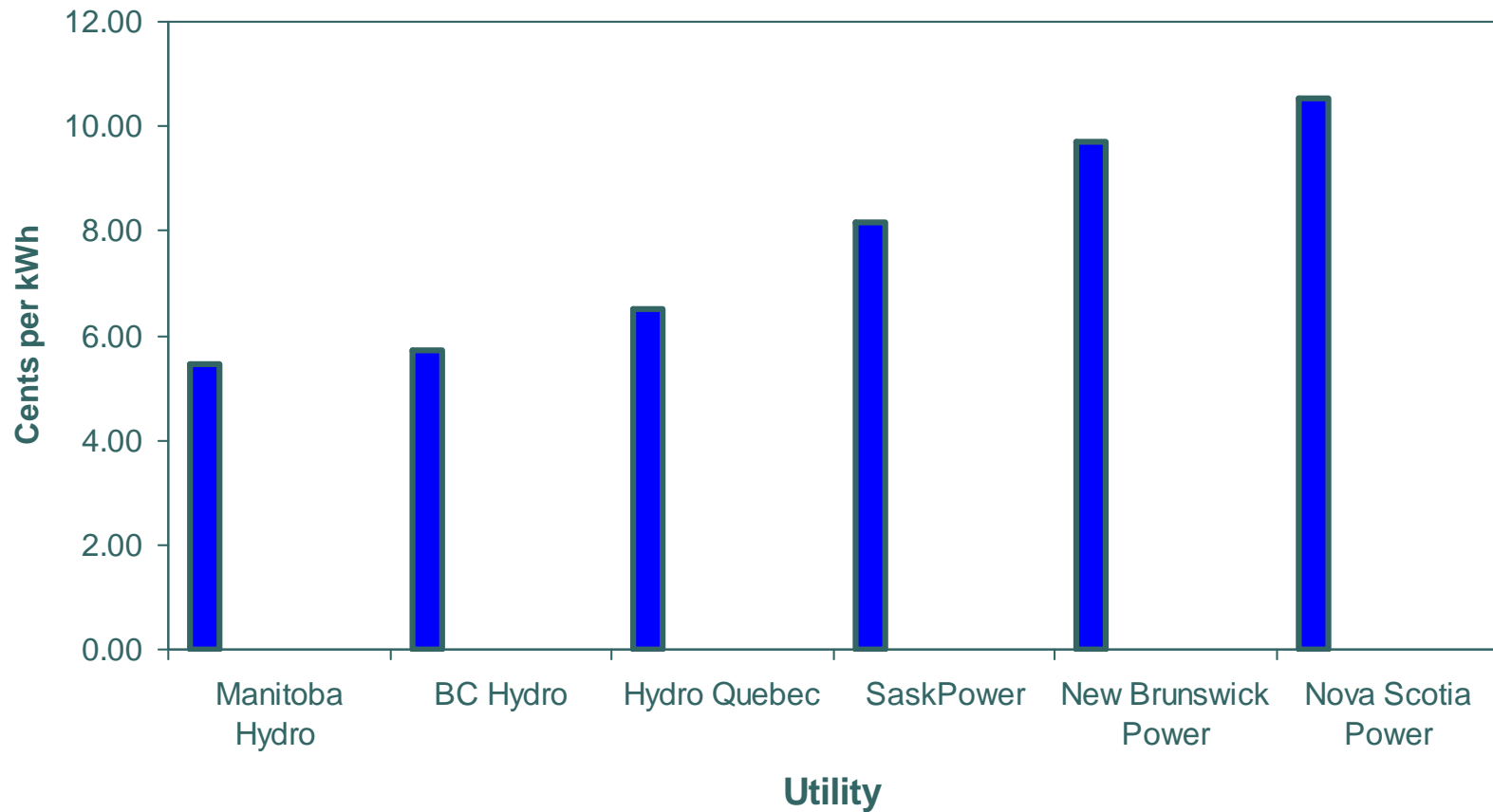


Source: Annual Reports



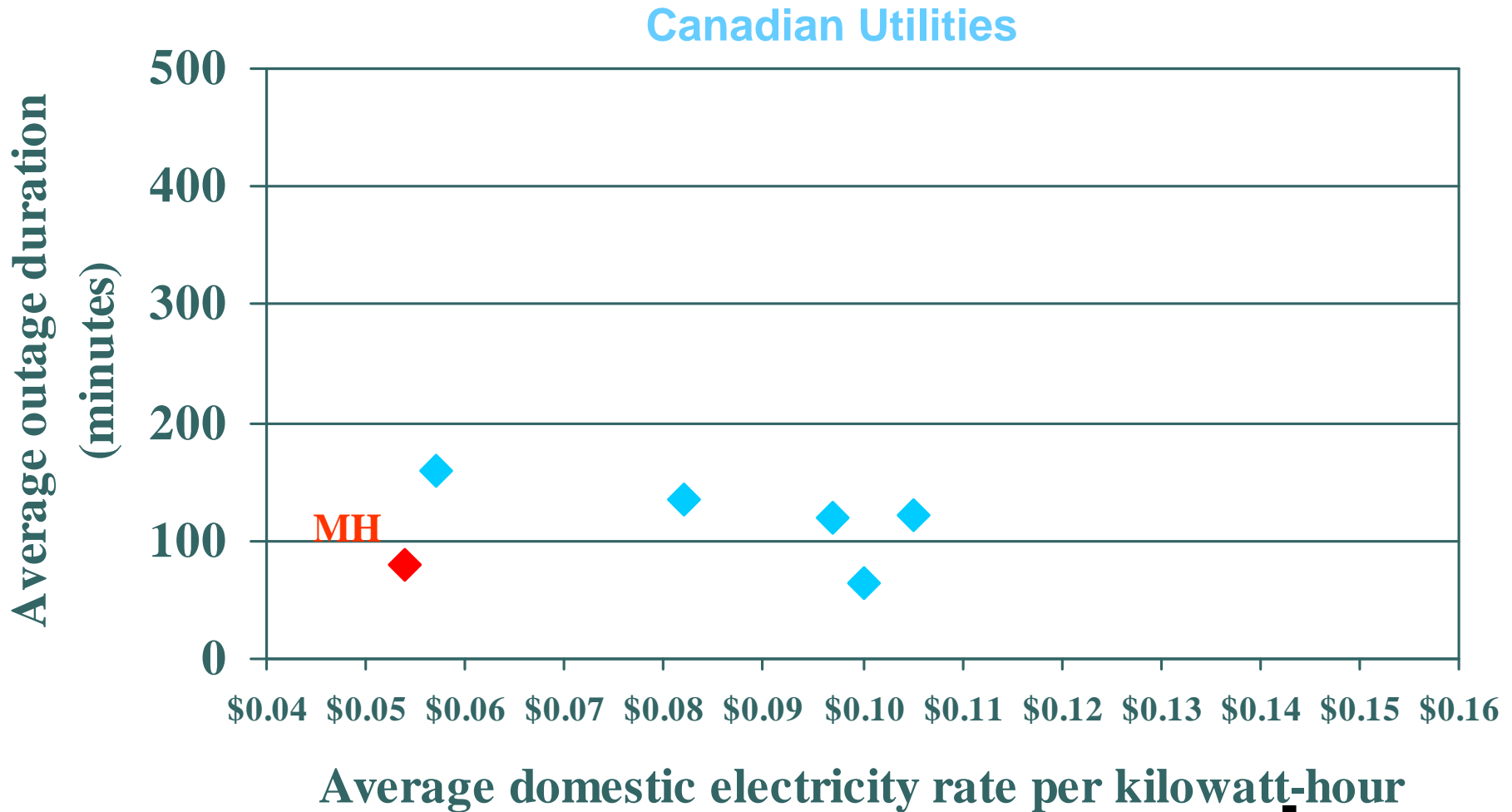
Domestic Customers

Average Retail Rate



Source: Edison Electric Institute January 1, 2010
Annual Reports

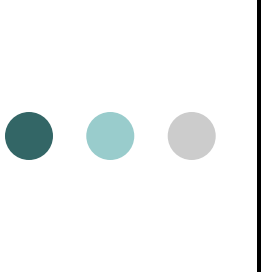
2009 Average domestic electricity rate vs.
2009 Average customer outage duration in minutes



Manitoba Hydro's Success (at Wholesale Level)

- Strong and adequate interconnections
- Effective exploitation of
 - Available surplus energy
 - Available extra-provincial opportunities



- 
- Ms. Wray
 - Governance and Planning Processes
 - Mr. Cormie, Ms. Flynn
 - Wholesale Planning and Operations