

Response to Directive 5 of Order 43/13

Table (a) - Hydraulic Generation

Month	Hydraulic Gross Generation (GWh)				
	Winnipeg River	Grand Rapids GS	Upper Nelson	Lower Nelson	Wuskwatim GS
Nov-13	320	177	224	1984	139
Dec-13	321	228	217	2148	136
Jan-14	333	224	236	2016	133
Feb-14	327	199	232	1769	116
Mar-14	367	213	256	1981	133

Chart (b) - Energy in Storage

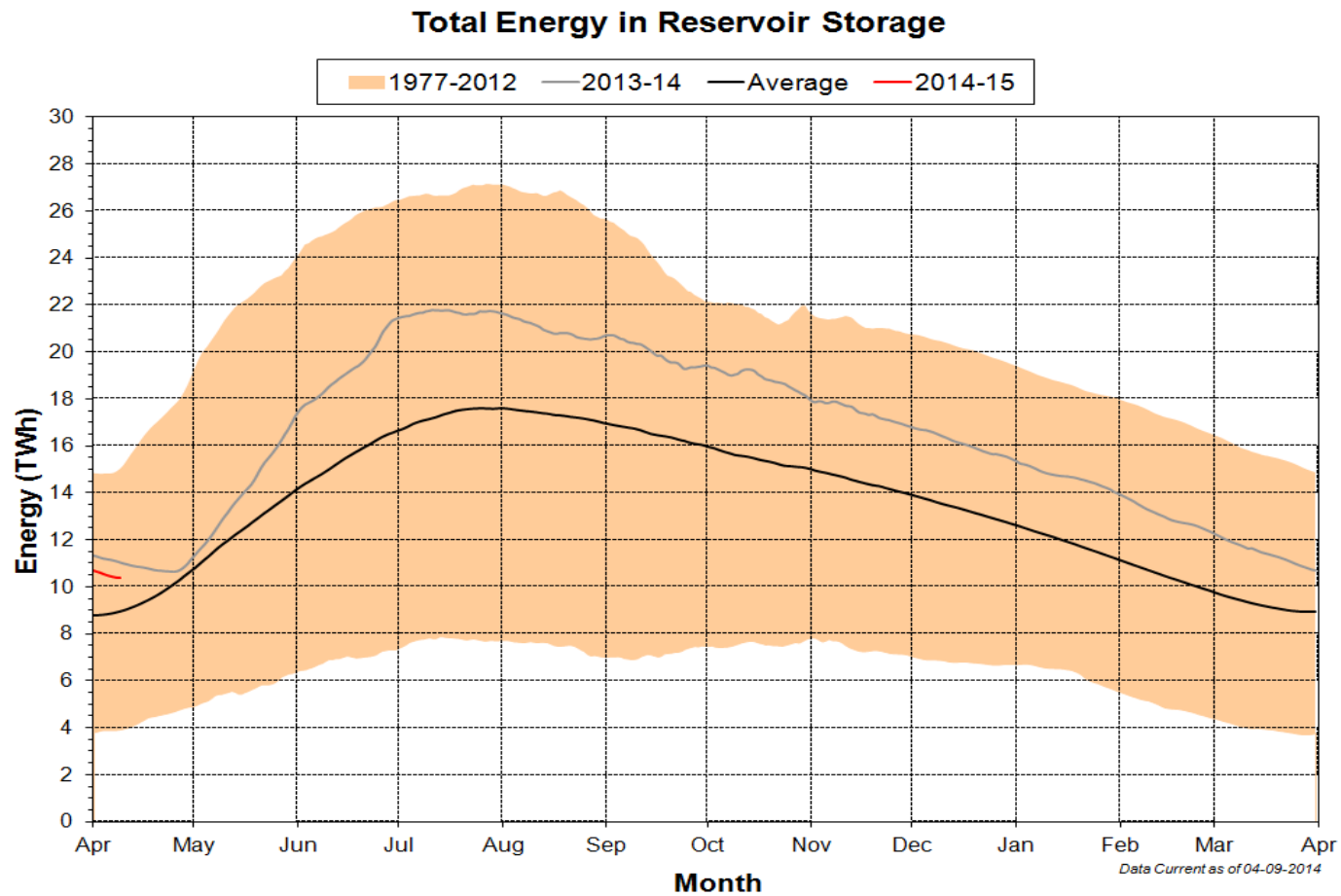


Table (b) - Monthly Average Lake Winnipeg Water Level

Month	Lake Winnipeg (m)
Nov-13	217.59
Dec-13	217.54
Jan-14	217.50
Feb-14	217.51
Mar-14	217.51

Table (c) - Monthly Average Flow Data

Month	Monthly Average Flow (cms)					
	Winnipeg River at Great Falls GS	Red River at Lockport	Sask. River at Grand Rapids	Nelson River at Kelsey GS	Burntwood River Near Thompson	Nelson River at Kettle GS
Nov-13	860	109	742	2606	1078	3856
Dec-13	820	96	948	2704	1131	3810
Jan-14	839	75	947	2563	1034	3632
Feb-14	988	57	962	2433	1019	3542
Mar-14	1000	79	948	2403	1011	3568

Table (d.1) - Sales and Purchases Filed with NEB

		FIRM			INTERRUPTIBLE			IMPORT		
Month	NEB Permit No.	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh
Nov-13	35	83,290	2,287,598	27.47						
	224	153,190	9,815,402	64.07						
	345	696	49,473	71.08						
	379	25,132	796,919	31.71						
	355				310,592	8,792,251	28.31	21,725	539,951	24.85
Dec-13	35	52,414	2,191,693	41.82						
	224	136,243	9,517,567	69.86						
	345	893	64,070	71.75						
	352	16	1,926	120.38						
	355				89,619	4,554,245	50.82	73,075	2,707,912	37.02
Jan-14	35	20,400	883,602	43.31						
	224	179,829	11,397,041	63.38						
	345	1,339	88,923	66.41						
	355				90,736	7,153,983	78.84	176,865	8,488,522	47.99

		FIRM			INTERRUPTIBLE			IMPORT		
Month	NEB Permit No.	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh
Feb-14	35	4,500	250,082	55.57						
	224	158,243	10,464,053	66.13						
	355				105,955	7,341,754	69.29	143,638	6,065,761	42.23
Mar-14	35	44,100	1,594,046	36.15						
	224	166,631	10,791,002	64.76						
	355				269,824	11,669,319	43.25	70,686	2,883,423	40.79

Notes:

1. These numbers include MISO physical transactions under permit 355 and Imports
2. Data for March is preliminary

Table (d.2) - MISO Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Nov-2013	272,745	7,334,825	26.70
Dec-2013	6,632	47,628	18.22
Jan-2014	56,914	4,613,696	81.00
Feb-2014	78,129	5,286,446	67.72
Mar-2014	236,307	9,705,090	40.98

Notes:

1. MISO Sales include Real Time and Day Ahead transactions.

Table (d.3) - Canadian Extraprovincial Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Nov-2013	82,006	2,367,753	27.47
Dec-2013	48,233	2,365,698	46.65
Jan-2014	49,446	2,255,749	47.12
Feb-2014	70,476	4,579,106	62.51
Mar-2014	75,675	6,127,424	60.93

Table (d.4) – Canadian and MISO Purchases

Month	MWh	\$Cdn	Avg Price \$/MWh
Nov-2013	162,980	8,344,787	51.20
Dec-2013	189,212	9,602,634	50.75
Jan-2014	263,076	14,407,724	54.77
Feb-2014	168,515	10,260,545	60.89
Mar-2014	129,195	7,682,567	59.46

Notes:

1. Includes Day Ahead and Real Time Purchases and wind generation purchases.
2. Aggregated information is provided to comply with confidentiality provisions of power purchase agreements.