

MIPUG MFR 3

A full reconciliation of all values in the Load Forecast corresponding to the PCOSS, as well as all adjustments and reallocations required to develop the PCOSS input data.

The following table provides the reconciliation of domestic energy provided in Schedule D5 of PCOSS14(Amended) to the 2012 Electric Load Forecast adjusted to reflect losses to determine sales at generation and for forecasted DSM savings.

	2013/14 GWh
General Consumers Sales (2012 Electric Load Forecast, pg 7)	22,465
exclude: Diesel (2012 LF, pg 7)	(14)
Construction Power (2012 LF, pg 9)	88
Common Bus Losses (CB) (2012 LF, pg 9)	2,097
Station Service (2012 LF, pg 9)	144
Distribution Losses (2012 LF, pg 9)	980
Forecast DSM at Meter	(152)
DSM Savings on CB Losses	(15)
DSM Savings on Distribution Losses	(5)
PCOSS FRWH Adjustment	(8)
PCOSS ARL Adjustment	1
exclude: Construction Power (adjusted for Losses)	(101)
Total General Consumer Energy (adjusted for Losses/DSM)	25,480

The 2CP demand allocator used for purposes of allocating Transmission-related costs in COS is derived based on the 2012 Load Forecast of energy adjusted per the table above applied to coincident peak load factors flowing from 8 years of actual load research data. The 2CP demand allocator is determined based on the top 50 summer hours of peak demand averaged with the top 50 winter hours of peak demand measured at the time of generation peak. The derivation of the 2CP allocator can be found in Schedule D1 of the COSS.