

Response to Directive 5 of Order 43/13

Table (a) - Hydraulic Generation

Month	Hydraulic Gross Generation (GWh)				
	Winnipeg River	Grand Rapids GS	Upper Nelson	Lower Nelson	Wuskwatim GS
Apr-2015	288	101	253	2043	133
May-2015	237	137	294	2134	123
Jun-2015	312	80	274	2019	111
Jul-2015	349	98	280	2091	113
Aug-2015	358	86	282	2144	121
Sep-2015	310	85	265	1954	113
Oct-2015	311	85	256	1992	113
Nov-2015	302	109	248	2020	122
Dec-2015	326	205	285	2060	138

Chart (b) - Energy in Storage

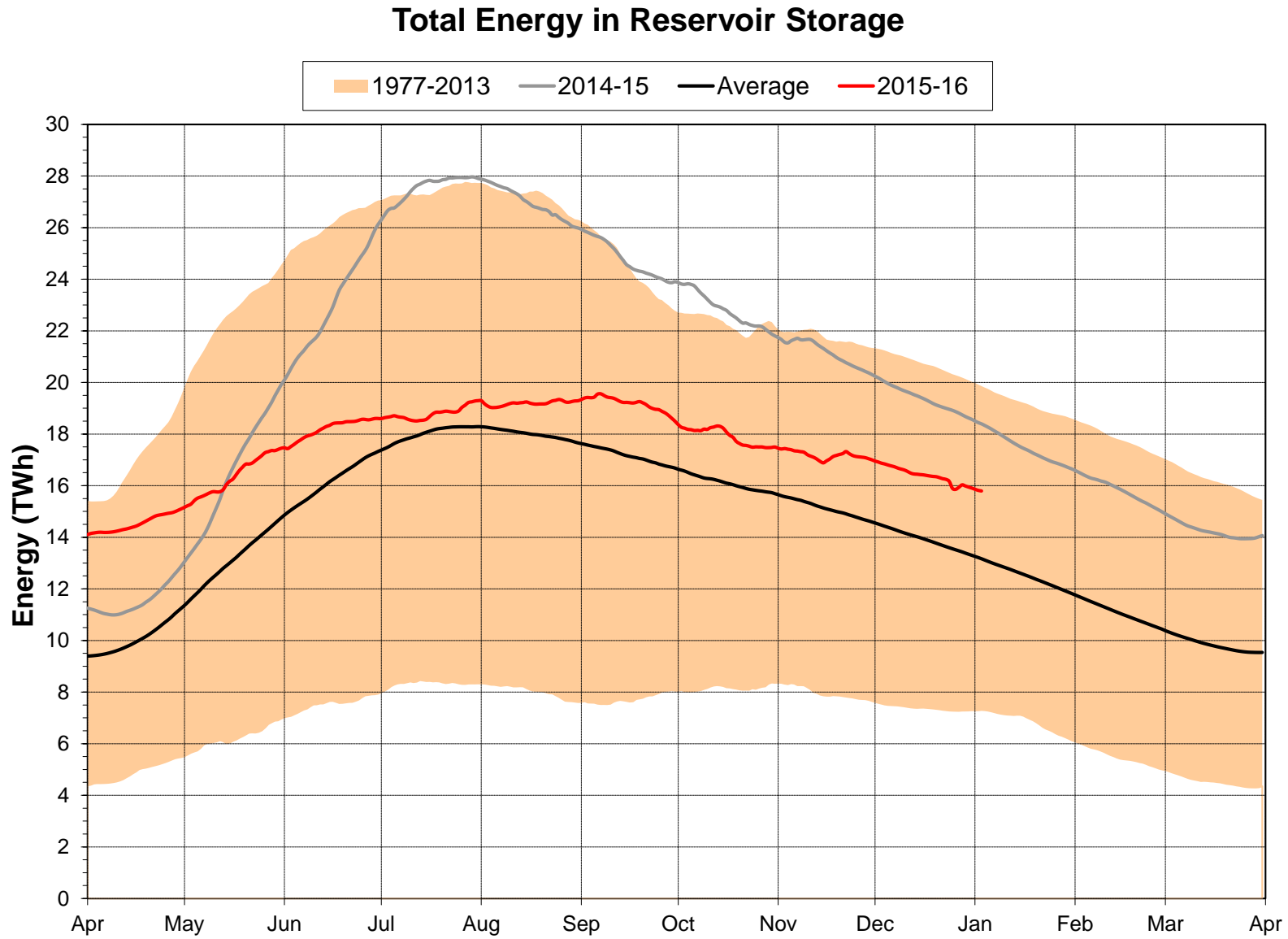


Table (b) - Monthly Average Lake Winnipeg Water Level

Month	Lake Winnipeg (m)
Apr-2015	217.63
May-2015	217.70
Jun-2015	217.76
Jul-2015	217.78
Aug-2015	217.84
Sep-2015	217.84
Oct-2015	217.73
Nov-2015	217.64
Dec-2015	217.63

Table (c) - Monthly Average Flow Data

Month	Monthly Average Flow (cms)					
	Winnipeg River at Great Falls GS	Red River at Lockport ¹	Sask. River at Grand Rapids GS	Nelson River at Kelsey GS	Burntwood River Near Thompson	Nelson River at Kettle Gs
Apr-2015	717	404	438	2533	1028	3761
May-2015	585	683	562	2535	893	3780
Jun-2015	1171	646	339	2684	812	3658
Jul-2015	1283	412	402	2624	791	3700
Aug-2015	1157	278	351	2490	899	3802
Sep-2015	1125	226	358	2766	871	3790
Oct-2015	911	148	344	2828	809	4017
Nov-2015	965	160	457	2565	872	3775
Dec-2015	1505	128	845	2691	864	3780

Notes:

1. As of December 2015, the Red River at Lockport data is based on the Selkirk water level gauge and rating curve. This change has been applied to the data beginning in April 2015.

Table (d.1) - Sales and Purchases Filed with NEB

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	¢/KWh	MWh	Revenue (CAN\$)	¢/KWh	MWh	Revenue (CAN\$)	¢/KWh
Apr-15	224	176,000	12,517,195	71.12						
	355				671,680	17,605,094	26.21			
	393	569	31,345	55.09				2,061	73,473	35.65
May-15	355				704,903	17,134,911	24.31			
	387				110,143	2,736,039	24.84			
	374	179,415	14,231,425	79.32						
	379	59,284	1,469,130	24.78						
	393	439	35,010	79.75				2,312	115,027	49.75
Jun-15	352	15	1,898	126.53						
	355				625,830	15,101,567	24.13			
	374	179,857	14,938,092	83.06						
	379	53,102	1,524,513	28.71						
	387				98,957	2,840,881	28.71			
	392				23,299	1,635,113	70.18			
	393	389	21,662	55.69				2,033	259,079	127.44

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	¢/KWh	MWh	Revenue (CAN\$)	¢/KWh	MWh	Revenue (CAN\$)	¢/KWh
Jul-15	355				575,939	17,209,194	29.88			
	374	191,080	16,898,782	88.44						
	379	56,616	2,018,007	35.64						
	387				104,853	3,737,294	35.64			
	392				24,689	1,786,695	72.37			
	393	421	36,298	86.22				2,120	133,952	63.18
Aug-15	355				779,764	21,944,759	28.14			
	374	184,015	16,269,006	88.41						
	379	43,281	1,614,083	37.29						
	387				80,300	2,993,040	37.27			
	392				24,248	1,798,100	74.15			
	393	469	35,894	76.53				3,655	526,130	143.95
Sep-15	355				583,564	15,843,654	27.15			
	374	185,966	16,623,363	89.39						
	379	53,445	1,808,312	33.84						
	387				99,707	3,374,443	33.84			
	392				23,946	1,795,361	74.98			
	393	361	30,250	83.80				4,737	244,055	51.52

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	\$/MWh	MWh	Revenue (CAN\$)	\$/MWh	MWh	Revenue (CAN\$)	\$/MWh
Oct-15	355				469,832	9,962,466	21.20			
	374	174,856	15,191,783	86.88						
	379	41,472	1,117,198	26.94						
	387				88,285	2,305,289	26.11			
	392				23,649	1,750,112	74.00			
	393	419	24,624	58.77						
							14,949	355,220	23.76	
Nov-15	374	93,600	10,252,363	109.53						
	379									
	387									
	392				23,985	1,799,341	75.02			
	393	568	47,651	83.89						
	404				525,150	11,242,733	21.41			
							3,163	89,959	28.44	
Dec-15	374	101,462	11,254,635	110.92						
	379									
	387									
	392				24,796	1,910,190	77.04			
	393	638	53,165	83.33						
	404				428,224	10,718,534	25.03			
							9,077	136,890	15.08	

Notes:

1. These numbers include MISO physical transactions under permit 355 and Imports
2. Data for December is preliminary
3. As of Nov 2015 imports formerly under permit 355 are now under permit 404

Table (d.2) - MISO Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2015	624,903	15,358,161	24.55
May-2015	656,519	14,920,000	22.74
Jun-2015	604,976	14,427,481	23.76
Jul-2015	525,146	16,083,637	29.41
Aug-2015	772,541	20,869,910	27.83
Sep-2015	551,181	14,668,143	26.65
Oct-2015	435,451	8,909,238	20.64
Nov-2015	505,221	10,692,175	21.15
Dec-2015	419,433	10,340,820	24.65

Notes:

1. MISO Sales include Real Time and Day Ahead transactions.

Table (d.3) - Canadian Extraprovincial Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2015	39,087	980,230	20.20
May-2015	48,744	1,205,345	23.69
Jun-2015	44,079	1,715,073	40.48
Jul-2015	63,217	2,260,037	36.69
Aug-2015	48,804	1,710,197	36.35
Sep-2015	47,171	1,626,590	34.78
Oct-2015	116,081	3,692,936	31.95
Nov-2015	69,108	2,503,484	30.30
Dec-2015	78,165	2,972,340	30.68

Table (d.4) - Purchases

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2015	90,511	6,081,624	67.19
May-2015	77,014	5,762,799	74.83
Jun-2015	50,518	3,791,260	75.05
Jul-2015	59,836	4,388,169	73.34
Aug-2015	61,876	4,813,480	77.79
Sep-2015	82,808	6,006,059	72.53
Oct-2015	114,085	7,675,322	67.28
Nov-2015	80,688	5,800,808	71.89
Dec-2015	72,196	4,809,273	66.61

Notes:

1. Includes Day Ahead and Real Time Purchases and wind generation purchases.
2. Aggregated information is provided to comply with confidentiality provisions of power purchase agreements.