BILL COMPARISONS

PROPOSED APRIL 1, 2015 RATES

VS

PROPOSED
APRIL 1, 2016 RATES



Residential

Forecast Customers: 479,963

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Month	\$ / Month	in \$ / Month	Change
250	\$26.75	\$27.81	\$1.06	3.96%
750	\$65.11	\$67.68	\$2.57	3.95%
1 000	\$84.29	\$87.62	\$3.33	3.95%
2 000	\$161.01	\$167.37	\$6.36	3.95%
5 000	\$391.17	\$406.62	\$15.45	3.95%

Residential Seasonal

Forecast Customers: 21,014

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Summer	\$ / Summer	in \$ / Summer	Change
250	\$110.02	\$114.38	\$4.36	3.96%
750	\$148.38	\$154.25	\$5.87	3.96%
1 000	\$167.56	\$174.19	\$6.63	3.96%
2 000	\$244.28	\$253.94	\$9.66	3.95%
5 000	\$474.44	\$493.19	\$18.75	3.95%

Residential Diesel

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Month	\$ / Month	in \$ / Month	Change
250	\$26.75	\$27.81	\$1.06	3.96%
750	\$65.11	\$67.68	\$2.57	3.95%
1 000	\$84.29	\$87.62	\$3.33	3.95%
2 000	\$161.01	\$167.37	\$6.36	3.95%
5 000	\$391.17	\$406.62	\$15.45	3.95%

General Service Small < 50 kVA

Forecast Customers: 53,676

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Month	\$ / Month	in \$ / Month	Change
750	\$80.95	\$84.14	\$3.19	3.94%
2 000	\$181.67	\$188.84	\$7.17	3.95%
5 000	\$423.41	\$440.12	\$16.71	3.95%
10 000	\$826.31	\$858.92	\$32.61	3.95%

General Service Small 51 kVA

Forecast Customers: 12,125

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$788.41	\$819.52	\$31.11	3.95%
50%	\$1,350.73	\$1,404.05	\$53.32	3.95%
75%	\$1,711.22	\$1,778.79	\$67.57	3.95%
100%	\$2,054.83	\$2,136.00	\$81.17	3.95%

General Service Small 100 kVA

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$1,793.37	\$1,864.01	\$70.64	3.94%
50%	\$2,490.93	\$2,589.16	\$98.23	3.94%
75%	\$3,164.72	\$3,289.60	\$124.88	3.95%
100%	\$3,838.51	\$3,990.03	\$151.52	3.95%

General Service Seasonal

Forecast Customers: 881

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Summer	\$ / Summer	in \$ / Summer	Change
750	\$306.56	\$318.66	\$12.10	3.95%
2 000	\$407.28	\$423.36	\$16.08	3.95%
5 000	\$649.02	\$674.64	\$25.62	3.95%
10 000	\$1,051.92	\$1,093.44	\$41.52	3.95%

General Service Diesel

Forecast Customers: 117

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Month	\$ / Month	in \$ / Month	Change
750	\$80.95	\$84.14	\$3.19	3.94%
2 000	\$181.67	\$188.84	\$7.17	3.95%
5 000	\$1,418.63	\$1,474.67	\$56.04	3.95%
10 000	\$3,480.23	\$3,617.72	\$137.49	3.95%

General Service Government and First Nation Education

	April 1, 2015	April 1, 2016	Difference	Percent
kWh	\$ / Month	\$ / Month	in \$ / Month	Change
750	\$1,903	\$1,978	\$75	3.95%
2 000	\$5,040	\$5,239	\$199	3.95%
5 000	\$12,568	\$13,064	\$496	3.95%
10 000	\$25,116	\$26,107	\$992	3.95%

General Service Medium 500 kVA

Forecast Customers: 2,046

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$8,294	\$8,620	\$326	3.93%
50%	\$11,663	\$12,122	\$459	3.94%
75%	\$15,032	\$15,624	\$592	3.94%
100%	\$18,401	\$19,127	\$726	3.95%

General Service Medium 1 000 kVA

Forecast Customers: 2,046

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$16,388	\$17,032	\$644	3.93%
50%	\$23,126	\$24,037	\$911	3.94%
75%	\$29,864	\$31,041	\$1,177	3.94%
100%	\$36,602	\$38,045	\$1,443	3.94%

General Service Large - 750 V to 30 kV 5 000 kVA

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$71,782	\$74,632	\$2,850	3.97%
50%	\$103,464	\$107,564	\$4,100	3.96%
75%	\$135,146	\$140,496	\$5,350	3.96%
100%	\$166,828	\$173,429	\$6,601	3.96%

Bill comparisons for the Large >30 kV customer classes incorporate the proposed Time of Use (TOU) rates to be effective April 1, 2016. For each of the four Load Factor levels, distribution of the energy usage between the four pricing periods (peak, off-peak, winter, non-winter) is based on the <u>overall class average</u> percentages for each of these pricing periods. The impact on individual customers however will vary dependent on their load factor and distribution of their energy use amongst the pricing periods.

The following two tables compare the proposed April 2015 rates to the proposed April 2016 TOU rates. The differences and percentages shown reflect both the 3.95% rate increase as well as the impact of the change in rate design.

General Service Large - 30 kV to 100 kV 10 000 kVA

Forecast Customers: 41

	Standard	TOU		
Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$127,611	\$116,061	(\$11,550)	-9.05%
50%	\$186,522	\$185,722	(\$800)	-0.43%
75%	\$245,433	\$255,383	\$9,950	4.05%
100%	\$304,344	\$325,044	\$20,700	6.80%

General Service Large - Over 100 kV 50 000 kVA

	Standard	TOU		
Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$590,930	\$513,820	(\$77,110)	-13.05%
50%	\$876,360	\$852,641	(\$23,719)	-2.71%
75%	\$1,161,790	\$1,191,461	\$29,671	2.55%
100%	\$1,447,220	\$1,530,282	\$83,062	5.74%

The following two tables compare the impact of the April 1, 2016 TOU rates exclusive of the 3.95% rate increase to better depict the impact of the change in rate design.

General Service Large - 30 kV to 100 kV 10 000 kVA

Forecast Customers: 41

Load Factor	Standard April 1, 2016 \$ / Month	TOU April 1, 2016 \$ / Month	Difference in \$ / Month	Percent Change
25%	\$132,647	\$116,061	(\$16,586)	-12.50%
50%	\$193,894	\$185,722	(\$8,172)	-4.21%
75%	\$255,141	\$255,383	\$242	0.09%
100%	\$316,388	\$325,044	\$8,656	2.74%

General Service Large - Over 100 kV 50 000 kVA

	Standard	TOU		
Load	April 1, 2016	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
25%	\$614,245	\$513,820	(\$100,425)	-16.35%
50%	\$910,990	\$852,641	(\$58,349)	-6.41%
75%	\$1,207,735	\$1,191,461	(\$16,274)	-1.35%
100%	\$1,504,480	\$1,530,282	\$25,802	1.71%

Limited Use Billing Demand - General Service Small 100 kVA

Forecast Customers: 54

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
5%	\$480.75	\$499.88	\$19.13	3.98%
10%	\$814.58	\$846.71	\$32.13	3.94%
15%	\$1,148.41	\$1,193.53	\$45.12	3.93%
20%	\$1,482.24	\$1,540.35	\$58.11	3.92%

Limited Use Billing Demand - General Service Medium 500 kVA

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
5%	\$2,761.67	\$2,872.85	\$111.18	4.03%
10%	\$4,430.81	\$4,606.96	\$176.15	3.98%
15%	\$6,099.96	\$6,341.08	\$241.12	3.95%
20%	\$7,769.10	\$8,075.19	\$306.09	3.94%

Limited Use Billing Demand - General Service Large - 750 V to 30 kV 5 000 kVA

Forecast Customers: 3

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
5%	\$24,823	\$25,811	\$988	3.98%
10%	\$39,597	\$41,172	\$1,575	3.98%
15%	\$54,370	\$56,533	\$2,163	3.98%
20%	\$69,144	\$71,894	\$2,750	3.98%

Limited Use Billing Demand - General Service Large - 30~kV to 100~kV 10~000~kVA

Forecast Customers: 0

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
5%	\$43,444	\$45,169	\$1,725	3.97%
10%	\$69,687	\$72,438	\$2,751	3.95%
15%	\$95,931	\$99,707	\$3,776	3.94%
20%	\$122,174	\$126,977	\$4,803	3.93%

Limited Use Billing Demand - General Service Large - Over 100 kV 50 000 kVA

Load	April 1, 2015	April 1, 2016	Difference	Percent
Factor	\$ / Month	\$ / Month	in \$ / Month	Change
5%	\$197,917	\$205,681	\$7,764	3.92%
10%	\$319,335	\$331,861	\$12,526	3.92%
15%	\$440,752	\$458,042	\$17,290	3.92%
20%	\$562,169	\$584,222	\$22,053	3.92%