Centra Gas Manitoba Inc. Rate Re-bundling Application Section 3 - Schedule Index March 23, 2021

Schedule Number	Schedule Name
3.1	Gas Commodity Rate
3.2	Commodity Cost Balancing Deferral
3.3	Purchase Cost of Gas Supplied to Load

CENTRA GAS MANITOBA INC. Schedule 3.1

Interim Gas Commodity Rates Effective November 1, 2022 Calculation of Weighted Average Gas Commodity Cost

INIDICATIVE AND FOR EXAMPLE ONLY

Gas Commodity costs based on 100% of cost change

(based on forward market strip as at Sept 15, 2020 close) * In practice, the strip date will be within 30 days of the implementation date of the new rate. * **Test Year Average** Cost Volumes Weighting GJ \$/GJ 1 Updated 12-Month Forward Aeco Supply Cost Aeco Supply direct to load 2 Aeco Supply in storage to load 3 \$2.455 Aeco Supply Weighted Average Cost \$/GJ 100% 5 **Gas Commodity Base Rate** Weighted Aeco Supply Cost 7 **Existing Rate** \$2.624 8 9 With Current Strip \$2.455 (\$0.169)10 Change 100% of change (\$0.169)11 \$/GJ \$2.455 12 Aeco Supply Cost 13 14 Updated Weighted Cost Component (line 12 * 37.80) \$92.80 Gas Overhead Component 16 \$1.00 10^3 m^3 17 **Gas Commodity Base Rate** \$93.80 18 Calculation of Gas Commodity PGVA Rate Rider - November 1, 2022 to October 31, 2023 19 Gas Commodity PGVA Balance at October 31, 2022 (estimated) \$0 20 1e 10^{3}m^{3} 21 **Annual System Sales** 10^3m^3 **Gas Commodity PGVA Rate Rider** \$0.00 22 23 10^3 m^3 24 Gas Commodity Billed Rate \$93.80

Commodity Cost Balancing Deferral 2022/23 Gas Year Forecast Supply prices for 2022/23 Gas Year Budget per forward strip as of: Sep 15, 2020

		Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23
o Supply	GJ												
fferential (Non-Aeco - Aeco)	CDN\$/GJ												
	CDN\$												
nodity Costs													
Average Cost	CDN\$												
Aeco Average Cost	CDN\$												

Purchase Cost of Gas Supplied to Load 2022/23 Gas Year Forecast

Supply prices for 2022/23 Gas Year Budget per forward strip as of: Sep 15, 2020

Schedule 3.3

1 Fixed Transportation Costs		<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Total</u>
2 3 NGTL	CDN \$													1e
4 TCPL	CDN \$													1e
5 ANR	CDN \$													16
6 GLGT	CDN \$													16
8 Swan Valley & RM of Piney service territories	CDN \$													1a 1e
10 Total Fixed Transportation Costs	CDN \$													\$63,127,467 1 6
11 12 <u>Variable Transportation Costs</u>														
13 Load Balancing Charges	CDN \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Compressor Fuel	CDN \$	·	·		·	•	·	•		·	·	•		\$1,797,738 1
15 Storage Gas - Transportation & Delivery Cost	CDN \$	\$104,926	\$277,102	\$405,833	\$358,474	\$205,830	\$6,474	\$0	\$0	\$0	\$0	\$0	\$2,217	\$1,360,855
16 ANR	CDN \$	\$26,434	\$69,810	\$102,241	\$90,310	\$51,855	\$1,608	\$0	\$0	\$0	\$0	\$0	\$550	\$342,808
17 GLGT	CDN \$	\$12,298	\$32,478	\$47,566	\$42,016	\$24,125	\$742	\$0	\$0	\$0	\$0	\$0	\$254	\$159,478
18														
19 Total Variable Transportation Costs20	CDN \$													\$3,660,880 1 6
21 <u>Supply Costs</u> 22														
23 Aeco Supply Direct to System Load	CDN \$													1
24 Storage Gas - Aeco Supply for System	CDN \$													1
25 Storage Gas - Non-Aeco Supply	CDN \$													1:
26 Non-Aeco Supply Direct to Load 27	CDN \$													1:
28 Total Supply Costs	CDN \$													\$133,965,336 1 0
29 30 <u>Other Costs</u>													_	
31														
32 Minell Charges	CDN \$	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
33 Capacity Management Forecast	CDN \$	<u>(\$408,333)</u>	(\$408,333)	<u>(\$408,333)</u>	(\$408,333 <u>)</u>	(\$408,333)	(\$408,333 <u>)</u>	(\$408,333)	(\$4,900,000 <u>)</u>					
34		<u> </u>	(+ 0 , 0 0 0)	<u>(+ . 30,000)</u>	<u>(+ · · · ·)</u>	14	<u>(+ · · · ·)</u>	74	74	<u>(+ · · · · ·)</u>	<u> </u>	<u>(+ · · · · ·)</u>	(+ 3, - 3)	17 -111
35 Total Other Costs	CDN \$	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$391,796)	(\$4,701,556)
36 37 Total Cost of Gas	CDN \$													\$196,052,127 1 a
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CENTRA GAS MANITOBA INC

Schedule 3.3

Purchase Cost of Gas Supplied to Load 2022/23 Gas Year Forecast

Supply prices for 2022/23 Gas Year Budget per forward strip as of:

Sep 15, 2020

<u>Total</u>

1 Fixed Transportation Costs		,
2		
3 NGTL	CDN \$	1e
4 TCPL	CDN \$	1e
5 ANR	CDN \$	1e
6 GLGT	CDN \$	1e
7	ODN ¢	1a
8 Swan Valley & RM of Piney service territories	CDN \$	1e
9 10 Total Fixed Transportation Costs	CDN \$	\$63,127,467
11		, ,
12 Variable Transportation Costs		
13 Load Balancing Charges	CDN \$	\$0
14 Compressor Fuel	CDN \$	\$1,797,738
15 Storage Gas - Transportation & Delivery Cost	CDN \$	\$1,360,855
16 ANR	CDN \$	\$342,808
17 GLGT	CDN \$	\$159,478
18		
19 Total Variable Transportation Costs	CDN \$	\$3,660,880
20		
21 Supply Costs		
22	27114	
23 Aeco Supply Direct to System Load	CDN \$	1a
24 Storage Gas - Aeco Supply for System	CDN \$	1a
25 Storage Gas - Non-Aeco Supply	CDN \$	1a
26 Non-Aeco Supply Direct to Load	CDN \$	1a
27		* 400 005 000
28 Total Supply Costs	CDN \$	\$133,965,336
29		
30 Other Costs		
31 32 Minall Chargos	CDN ¢	¢100 111
32 Minell Charges	CDN \$	\$198,444 (\$4,000,000)
33 Capacity Management Forecast 34	CDN \$	<u>(\$4,900,000)</u>
35 Total Other Costs	CDN \$	(\$4,701,556)
36	ори ф	(ΨΨ, ΓΟ 1, 330)
37 Total Cost of Gas	CDN \$	\$196,052,127
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