

**CENTRA GAS MANITOBA INC.**  
**2019/20 GENERAL RATE APPLICATION**

**DEPRECIATION AND AMORTIZATION EXPENSE CHANGES**

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1 **1.0 DEPRECIATION STUDIES**

2 Existing CGAAP Average Service Life (“ASL”) depreciation and amortization rates  
3 used by Centra for rate setting purposes are based on the 2010 depreciation study  
4 that was approved by the PUB for rate setting purposes in Order 85/13 (directive #6)  
5 as part of Centra’s 2013/14 GRA.

6  
7 As discussed in Appendix 3.4, Centra performed an updated depreciation study for  
8 asset values as of March 31, 2014. Centra adopted the CGAAP ASL depreciation  
9 rates (including negative salvage) from the 2014 study for financial reporting  
10 purposes under CGAAP for its 2014/15 fiscal year only. An updated depreciation rate  
11 for gas meters was adopted by Centra in its 2015/16 fiscal year. Centra has  
12 established regulatory deferral accounts to eliminate the impact of the 2014  
13 Depreciation Study and the subsequent change in the gas meter depreciation rate  
14 on net income and customer rates, until PUB approval of these depreciation rate  
15 changes is received. For more information on the respective regulatory deferral  
16 accounts, please refer to Appendix 3.4 of this application.

17  
18 **2.0 TRANSITION TO IFRS**

19 Centra’s 2015/16 transition to IFRS resulted in several changes to the manner in  
20 which Centra determines depreciation and amortization expense for financial  
21 reporting purposes. Such changes included the transition from the CGAAP ASL to the  
22 Equal Life Group (“ELG”) method of depreciation, the elimination of a provision for  
23 asset removal costs (i.e. negative salvage) in depreciation rates, and the immediate  
24 recognition of asset removal costs on terminal asset retirements and asset  
25 retirement gains/losses in depreciation expense. In addition, under IFRS Centra is  
26 required to move the classification of the amortization of the regulatory deferral  
27 accounts from depreciation expense to the Net Movement account and to move the  
28 recognition of the revenue from non-refundable customer contributions in aid of  
29 construction from depreciation expense to Other Income.

30  
31 Centra implemented these changes for financial reporting purposes starting in its  
32 2015/16 fiscal year, and as required by the accounting standards, applied these  
33 changes retrospectively to its 2014/15 fiscal year for comparative purposes.

1           **2.1     Change to ELG Method of Depreciation**

2           Centra’s change from the CGAAP ASL to the ELG method of depreciation was  
3           implemented by Centra for financial reporting purposes only to comply with the  
4           requirements of IFRS as it pertains to determining depreciation. The change to the  
5           ELG method of depreciation resulted in an annual increase in depreciation expense  
6           of approximately \$2 million.

7  
8           Centra has established a regulatory deferral account to eliminate the impact on net  
9           income and customer rates of the change to the ELG method for rate setting  
10          purposes. For more information on the impact of the change to the ELG method,  
11          please refer to Appendix 3.4 of this application.

12  
13          **2.2     Elimination of Negative Salvage in Depreciation Rates**

14          As discussed in Appendix 3.4, IFRS does not permit the inclusion of a provision for  
15          negative salvage (asset removal costs) in depreciation rates. In Order 73/15  
16          (Directive 8) arising from Manitoba Hydro’s 2014/15 & 2015/16 GRA, Manitoba  
17          Hydro received endorsement from the PUB to eliminate negative salvage from  
18          depreciation rates for rate setting purposes.

19  
20          To be consistent with the depreciation rates used by Manitoba Hydro for rate setting  
21          purposes, Centra eliminated negative salvage from depreciation rates starting with  
22          its 2015/16 fiscal year, applied retrospectively to its 2014/15 fiscal year. This change  
23          results in an annual reduction in depreciation expense of approximately \$4-\$5  
24          million for Centra.

25  
26          The following figure presents the impact on depreciation expense of the elimination  
27          of negative salvage in depreciation rates:

1 **Figure 1: Impact on Depreciation Expense from Eliminating Negative Salvage**

Impact of Removing the Provision for Negative Salvage from Depreciation Rates						
(\$000'S)	2014/15 Actual	2015/16 Actual	2016/17 Actual	2017/18 Actual	2018/19 Forecast	2019/20 Test Year
Transmission	(312)	(321)	(350)	(423)	(440)	(458)
Distribution	(4 077)	(4 227)	(4 414)	(4 615)	(4 792)	(4 977)
General Plant	77	75	74	74	74	74
Annual Increase (Decrease)	(4 312)	(4 474)	(4 689)	(4 963)	(5 158)	(5 361)

2  
3  
4 **2.3 Immediate Recognition of Asset removal Costs and Retirement Gains and**  
5 **Losses in Income**

6 Centra deferred asset removal costs and asset retirement gains and losses on retired  
7 assets in accumulated depreciation under CGAAP. Under IFRS, the costs to remove  
8 an asset from service are to be added to the cost of the replacement asset, or in  
9 situations when an asset is terminally retired (i.e. no replacement is installed),  
10 removal costs are to be expensed as incurred. In addition, IFRS requires that asset  
11 retirement gains and losses are to be recognized in income in the period incurred.  
12 Following its transition to IFRS, Centra now records these amounts in depreciation  
13 expense in the year incurred. Notably, the value of this account can fluctuate  
14 significantly from year to year depending on the nature and age of the assets  
15 retired.

16  
17 Centra has established a regulatory deferral account to eliminate the impact of this  
18 change on net income for rate setting purposes. For more information on the impact  
19 of this change, please refer to Appendix 3.4 of this application.

20  
21 **2.4 Reclassification of Amortization of Regulatory Accounts from Depreciation**  
22 **Expense to the Net Movement Account**

23 Previously under CGAAP, the amortization of regulatory account balances were  
24 recognized in depreciation and amortization expense in the income statement. *IFRS*  
25 *14* requires all net income impacts of regulatory deferral accounts to be recognized  
26 through the Net Movement account so as to isolate the impacts of rate regulated  
27 accounting in one section of the income statement.

1 Please see Figure 5.20 of Tab 5 for the details of the regulatory deferral accounts  
2 that are recognized in the net movement account.

3

4 **2.5 Reclassification of Amortization of Customer Contributions to Other Income**

5 Under CGAAP, non-refundable contributions received from customers as part of  
6 capital projects were included in contributions in aid of construction and  
7 subsequently amortized on a straight-line basis to income as a reduction to  
8 depreciation expense over the remaining service life of the asset group for which the  
9 contribution related to. Under IFRS, the standards for revenue recognition require  
10 the recognition of the amortization of non-refundable customer contributions in aid  
11 of construction in Other Revenue.

12

13 Please see Figure 5.8 of Tab 5 for the actual and forecast amounts of customer  
14 contributions recognized in Other Income.