

Centra Gas Manitoba Inc.
2019/20 General Rate Application
Tab 11 - Schedule Index

<u>Schedule Number</u>	<u>Schedule Name</u>
11.1.0	Bill Impact Comparison (Update)
11.2.0	February 1, 2019 Approved Rates (Update)
11.2.1	November 1, 2019 Proposed Rates (Update)
11.3.0(a)	Rider Calculation - 2015/16 Gas Year (Update)
11.3.0(b)	Rider Calculation - 2016/17 Gas Year (Update)
11.3.0(c)	Rider Calculation - 2017/18 Gas Year (Update)
11.3.0(d)	Rider Calculation Summary - 2015/16 & 2016/17 & 2017/18 Gas Years (Update)
11.3.1	2019/20 Proposed Rate Riders (Update)
11.4.0	Non-Gas & Gas Components of Base Rates - Approved Base Rates (Update)
11.4.1	Non-Gas & Gas Components of Base Rates - Proposed Base Rates (Update)

**Centra Gas Manitoba Inc.
2019/20 General Rates Application
Bill Impact Comparison
2019/20 Test Year**

BILLED VS. BILLED														
FEB 1/19 APPROVED BILLED RATES														
NOV 1/19 PROPOSED BILLED RATES														
BILL IMPACTS														
	Load Factor	Annual Use 10³m³	Mcf	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	\$	%	
8	Small General Service	1.00	35	\$168	\$0	\$236	\$404	\$168	\$0	\$219	\$397	(\$17)	-4.3%	
9		1.98	70	\$168	\$0	\$468	\$636	\$168	\$0	\$434	\$602	(\$34)	-5.4%	
10	(Typical Residential Customer)	2.22	76	\$168	\$0	\$523	\$691	\$168	\$0	\$485	\$653	(\$38)	-5.5%	
11		2.80	99	\$168	\$0	\$662	\$830	\$168	\$0	\$613	\$781	(\$48)	-5.8%	
12		3.20	113	\$168	\$0	\$755	\$923	\$168	\$0	\$700	\$868	(\$55)	-6.0%	
13		3.68	130	\$168	\$0	\$869	\$1,037	\$168	\$0	\$805	\$973	(\$64)	-6.1%	
14		11.33	400	\$168	\$0	\$2,673	\$2,841	\$168	\$0	\$2,478	\$2,646	(\$195)	-6.9%	
15														
16	Large General Service	11.33	400	\$924	\$0	\$2,072	\$2,996	\$924	\$0	\$2,069	\$2,993	(\$3)	-0.1%	
17		59.49	2,100	\$924	\$0	\$10,879	\$11,803	\$924	\$0	\$10,864	\$11,788	(\$16)	-0.1%	
18		679.87	24,000	\$924	\$0	\$124,335	\$125,259	\$924	\$0	\$124,156	\$125,080	(\$179)	-0.1%	
19														
20	HVF (Sales Service)	25%	850	30,000	\$13,420	\$51,159	\$103,976	\$168,555	\$12,097	\$77,395	\$78,798	\$168,289	(\$265)	-0.2%
21	40%	850	30,000	\$13,420	\$31,974	\$103,976	\$149,370	\$12,097	\$48,372	\$78,798	\$139,266	(\$10,104)	-6.8%	
22	40%	1,416	50,000	\$13,420	\$53,291	\$173,293	\$240,004	\$12,097	\$80,619	\$131,330	\$224,046	(\$15,958)	-6.6%	
23	40%	2,833	100,000	\$13,420	\$106,581	\$346,586	\$466,588	\$12,097	\$161,239	\$262,659	\$345,995	(\$30,593)	-6.6%	
24	40%	6,200	218,866	\$13,420	\$233,271	\$758,560	\$1,005,250	\$12,097	\$352,897	\$574,872	\$939,865	(\$65,384)	-6.5%	
25	40%	12,600	444,792	\$13,420	\$474,066	\$1,541,589	\$2,029,075	\$12,097	\$717,177	\$1,168,287	\$1,897,562	(\$131,513)	-6.5%	
26	75%	685	24,181	\$13,420	\$13,745	\$83,809	\$110,974	\$12,097	\$20,794	\$63,514	\$96,405	(\$14,568)	-13.1%	
27	75%	850	30,000	\$13,420	\$17,053	\$103,976	\$134,449	\$12,097	\$25,798	\$78,798	\$116,693	(\$17,756)	-13.2%	
28	75%	1,416	50,000	\$13,420	\$28,422	\$173,293	\$215,135	\$12,097	\$42,997	\$131,330	\$186,424	(\$28,711)	-13.3%	
29	75%	2,833	100,000	\$13,420	\$56,843	\$346,586	\$416,850	\$12,097	\$85,994	\$262,659	\$360,750	(\$56,099)	-13.5%	
30	75%	6,200	218,866	\$13,420	\$124,411	\$758,560	\$896,390	\$12,097	\$188,212	\$574,872	\$775,180	(\$121,210)	-13.5%	
31	75%	12,600	444,792	\$13,420	\$252,835	\$1,541,589	\$1,807,844	\$12,097	\$382,495	\$1,168,287	\$1,562,879	(\$244,965)	-13.6%	
32														
33	HVF (T-Service)	40%	2,600	91,783	\$13,420	\$32,128	\$18,923	\$64,470	\$12,097	\$39,374	\$25,765	\$77,236	\$12,766	19.8%
34	40%	11,000	388,311	\$13,420	\$135,925	\$80,057	\$229,402	\$12,097	\$166,584	\$109,005	\$287,686	\$58,284	25.4%	
35	40%	17,600	621,297	\$13,420	\$217,481	\$128,091	\$358,991	\$12,097	\$266,535	\$174,408	\$453,040	\$94,048	26.2%	
36	75%	2,600	91,783	\$13,420	\$17,135	\$18,923	\$49,477	\$12,097	\$21,000	\$25,765	\$58,862	\$9,385	19.0%	
37	75%	11,000	388,311	\$13,420	\$72,494	\$80,057	\$165,970	\$12,097	\$88,845	\$109,005	\$209,947	\$43,977	26.5%	
38	75%	17,600	621,297	\$13,420	\$115,990	\$128,091	\$257,500	\$12,097	\$142,152	\$174,408	\$328,657	\$71,156	27.6%	
39														
40	Cooperative	35%	250	8,825	\$3,289	\$14,042	\$25,312	\$42,643	\$3,169	\$14,982	\$24,100	\$42,251	(\$392)	-0.9%
41	35%	350	12,355	\$3,289	\$19,659	\$35,437	\$58,385	\$3,169	\$20,975	\$33,740	\$57,884	(\$501)	-0.9%	
42	35%	500	17,650	\$3,289	\$28,084	\$50,625	\$81,998	\$3,169	\$29,965	\$48,200	\$81,333	(\$665)	-0.8%	
43														
44	MLC (Sales Service)	40%	2,833	100,000	\$28,240	\$163,725	\$290,867	\$482,832	\$12,969	\$96,885	\$276,715	\$386,568	(\$96,264)	-19.9%
45	40%	14,164	500,000	\$28,240	\$818,626	\$1,454,334	\$2,301,200	\$12,969	\$484,423	\$1,383,573	\$1,880,965	(\$420,234)	-18.3%	
46	40%	28,328	1,000,000	\$28,240	\$1,637,252	\$2,908,668	\$4,574,160	\$12,969	\$968,846	\$2,767,147	\$3,748,962	(\$825,198)	-18.0%	
47	75%	2,833	100,000	\$28,240	\$87,320	\$290,867	\$406,427	\$12,969	\$51,672	\$276,715	\$341,355	(\$65,071)	-16.0%	
48	75%	14,164	500,000	\$28,240	\$436,601	\$1,454,334	\$1,919,174	\$12,969	\$258,359	\$1,383,573	\$1,654,901	(\$264,273)	-13.8%	
49	75%	28,328	1,000,000	\$28,240	\$873,201	\$2,908,668	\$3,810,109	\$12,969	\$516,718	\$2,767,147	\$3,296,834	(\$513,275)	-13.5%	
50	75%	41,000	1,447,339	\$28,240	\$1,263,818	\$4,209,829	\$5,501,888	\$12,969	\$747,866	\$4,005,001	\$4,765,836	(\$736,052)	-13.4%	
51														
52	MLC (T-Service)	40%	14,000	494,213	\$28,240	\$181,393	\$17,293	\$226,926	\$12,969	\$269,492	\$9,891	\$292,352	\$65,427	28.8%
53	40%	18,000	635,417	\$28,240	\$233,219	\$22,234	\$283,693	\$12,969	\$346,490	\$12,717	\$372,176	\$88,483	31.2%	
54	40%	44,000	1,553,242	\$28,240	\$570,091	\$54,349	\$652,680	\$12,969	\$846,975	\$31,086	\$891,030	\$238,350	36.5%	
55	75%	14,000	494,213	\$28,240	\$96,743	\$17,293	\$142,276	\$12,969	\$143,729	\$9,891	\$166,589	\$24,313	17.1%	
56	75%	18,000	635,417	\$28,240	\$124,384	\$22,234	\$174,857	\$12,969	\$184,795	\$12,717	\$210,481	\$35,623	20.4%	
57	75%	44,000	1,553,242	\$28,240	\$304,049	\$54,349	\$386,638	\$12,969	\$451,720	\$31,086	\$495,775	\$109,137	28.2%	
58														
59	Special Contract													
60														
61	Power Stations													
62														
63	Interruptible Sales	25%	850	30,000	\$12,513	\$24,602	\$100,479	\$137,593	\$12,423	\$40,283	\$79,761	\$132,468	(\$5,125)	-3.7%
64	40%	2,833	100,000	\$12,513	\$51,254	\$334,929	\$398,696	\$12,423	\$83,924	\$265,870	\$362,217	(\$36,478)	-9.1%	
65	40%	14,164	500,000	\$12,513	\$256,268	\$1,674,647	\$1,943,427	\$12,423	\$419,620	\$1,329,349	\$1,761,392	(\$182,035)	-9.4%	
66	75%	850	30,000	\$12,513	\$8,201	\$100,479	\$121,192	\$12,423	\$13,428	\$79,761	\$105,612	(\$15,580)	-12.9%	
67	75%	2,833	100,000	\$12,513	\$27,335	\$334,929	\$374,777	\$12,423	\$44,759	\$265,870	\$323,053	(\$51,725)	-13.8%	
68	75%	14,164	500,000	\$12,513	\$136,676	\$1,674,647	\$1,823,836	\$12,423	\$223,797	\$1,329,349	\$1,565,570	(\$258,266)	-14.2%	

**Centra Gas Manitoba Inc.
2019/20 General Rates Application
Bill Impact Comparison
2019/20 Test Year**

BASE VS. BASE													
FEB 1/19 APPROVED BASE RATES													
NOV 1/19 PROPOSED BASE RATES													
BASE IMPACTS													
	Load Factor	Annual Use 10³m³	Mcf	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	\$	%
8	Small General Service	1.00	35	\$168	\$0	\$227	\$395	\$168	\$0	\$214	\$382	(\$13)	-3.3%
9		1.98	70	\$168	\$0	\$450	\$618	\$168	\$0	\$424	\$592	(\$26)	-4.1%
10	(Typical Residential Customer)	2.22	78	\$168	\$0	\$504	\$672	\$168	\$0	\$475	\$643	(\$29)	-4.3%
11		2.80	99	\$168	\$0	\$637	\$805	\$168	\$0	\$601	\$769	(\$36)	-4.5%
12		3.20	113	\$168	\$0	\$727	\$895	\$168	\$0	\$686	\$854	(\$41)	-4.6%
13		3.68	130	\$168	\$0	\$837	\$1,005	\$168	\$0	\$789	\$957	(\$48)	-4.7%
14		11.33	400	\$168	\$0	\$2,575	\$2,743	\$168	\$0	\$2,428	\$2,596	(\$146)	-5.3%
15													
16	Large General Service	11.33	400	\$924	\$0	\$1,974	\$2,898	\$924	\$0	\$2,004	\$2,928	\$31	1.1%
17		59.49	2,100	\$924	\$0	\$10,362	\$11,286	\$924	\$0	\$10,524	\$11,448	\$162	1.4%
18		679.87	24,000	\$924	\$0	\$118,420	\$119,344	\$924	\$0	\$120,269	\$121,193	\$1,849	1.5%
19													
20	HVF (Sales Service) 25%	850	30,000	\$13,420	\$51,159	\$96,626	\$161,205	\$12,097	\$53,466	\$93,907	\$159,469	(\$1,735)	-1.1%
21	40%	850	30,001	\$13,420	\$31,976	\$96,629	\$142,024	\$12,097	\$33,417	\$93,910	\$139,424	(\$2,600)	-1.8%
22	40%	1,416	50,000	\$13,420	\$53,291	\$161,043	\$227,753	\$12,097	\$55,693	\$156,511	\$224,302	(\$3,452)	-1.5%
23	40%	2,833	100,000	\$13,420	\$106,581	\$322,086	\$442,087	\$12,097	\$111,387	\$313,023	\$436,506	(\$5,580)	-1.3%
24	40%	6,200	218,866	\$13,420	\$233,271	\$704,936	\$951,626	\$12,097	\$243,787	\$685,100	\$940,984	(\$10,642)	-1.1%
25	40%	12,600	444,792	\$13,420	\$474,066	\$1,432,611	\$1,920,097	\$12,097	\$495,439	\$1,392,300	\$1,899,836	(\$20,261)	-1.1%
26	75%	685	24,181	\$13,420	\$13,745	\$77,884	\$105,049	\$12,097	\$14,365	\$75,693	\$102,155	(\$2,894)	-2.8%
27	75%	850	30,000	\$13,420	\$17,053	\$96,626	\$127,098	\$12,097	\$17,822	\$93,907	\$123,626	(\$3,273)	-2.6%
28	75%	1,416	50,000	\$13,420	\$28,422	\$161,043	\$202,884	\$12,097	\$29,703	\$156,511	\$198,311	(\$4,573)	-2.3%
29	75%	2,833	100,000	\$13,420	\$56,843	\$322,086	\$392,349	\$12,097	\$59,406	\$313,023	\$384,526	(\$7,823)	-2.0%
30	75%	6,200	218,866	\$13,420	\$124,411	\$704,936	\$842,767	\$12,097	\$130,020	\$685,100	\$827,217	(\$15,549)	-1.8%
31	75%	12,600	444,792	\$13,420	\$252,835	\$1,432,611	\$1,698,866	\$12,097	\$264,234	\$1,392,300	\$1,668,631	(\$30,235)	-1.8%
32													
33	HVF (T-Service) 40%	2,600	91,783	\$13,420	\$32,128	\$18,923	\$64,470	\$12,097	\$39,192	\$26,000	\$77,289	\$12,819	19.9%
34	40%	11,000	388,311	\$13,420	\$135,925	\$80,057	\$229,402	\$12,097	\$165,814	\$110,000	\$287,911	\$58,509	25.5%
35	40%	17,600	621,297	\$13,420	\$217,481	\$128,091	\$358,991	\$12,097	\$265,302	\$176,000	\$453,399	\$94,408	26.3%
36	75%	2,600	91,783	\$13,420	\$17,135	\$18,923	\$49,477	\$12,097	\$20,903	\$26,000	\$59,000	\$9,523	19.2%
37	75%	11,000	388,311	\$13,420	\$72,494	\$80,057	\$165,970	\$12,097	\$88,434	\$110,000	\$210,531	\$44,561	26.8%
38	75%	17,600	621,297	\$13,420	\$115,990	\$128,091	\$257,500	\$12,097	\$141,494	\$176,000	\$329,591	\$72,091	28.0%
39													
40	Cooperative 35%	250	8,825	\$3,289	\$14,042	\$23,150	\$40,481	\$3,169	\$14,982	\$21,925	\$40,076	(\$405)	-1.0%
41	35%	350	12,355	\$3,289	\$19,659	\$32,410	\$55,358	\$3,169	\$20,975	\$30,695	\$54,839	(\$519)	-0.9%
42	35%	500	17,650	\$3,289	\$28,084	\$46,300	\$77,673	\$3,169	\$29,965	\$43,850	\$76,983	(\$690)	-0.9%
43													
44	MLC (Sales Service) 40%	2,833	100,000	\$28,240	\$163,725	\$266,366	\$458,331	\$12,969	\$152,761	\$252,968	\$418,697	(\$39,634)	-8.6%
45	40%	14,164	500,000	\$28,240	\$818,626	\$1,331,830	\$2,178,696	\$12,969	\$763,804	\$1,264,838	\$2,041,611	(\$137,085)	-6.3%
46	40%	28,328	1,000,000	\$28,240	\$1,637,252	\$2,663,660	\$4,329,152	\$12,969	\$1,527,608	\$2,529,676	\$4,070,253	(\$258,899)	-6.0%
47	75%	2,833	100,000	\$28,240	\$87,320	\$266,366	\$381,926	\$12,969	\$81,472	\$252,968	\$347,409	(\$34,517)	-9.0%
48	75%	14,164	500,000	\$28,240	\$436,601	\$1,331,830	\$1,796,671	\$12,969	\$407,362	\$1,264,838	\$1,685,169	(\$111,501)	-6.2%
49	75%	28,328	1,000,000	\$28,240	\$873,201	\$2,663,660	\$3,565,101	\$12,969	\$814,724	\$2,529,676	\$3,357,369	(\$207,732)	-5.8%
50	75%	41,000	1,447,339	\$28,240	\$1,263,818	\$3,855,220	\$5,147,279	\$12,969	\$1,179,182	\$3,661,300	\$4,853,451	(\$293,827)	-5.7%
51													
52	MLC (T-Service) 40%	14,000	494,213	\$28,240	\$181,393	\$17,293	\$226,926	\$12,969	\$269,030	\$21,000	\$302,999	\$76,074	33.5%
53	40%	18,000	635,417	\$28,240	\$233,219	\$22,234	\$283,693	\$12,969	\$345,896	\$27,000	\$385,865	\$102,172	36.0%
54	40%	44,000	1,553,242	\$28,240	\$570,091	\$54,349	\$652,680	\$12,969	\$845,523	\$66,000	\$924,492	\$271,812	41.6%
55	75%	14,000	494,213	\$28,240	\$96,743	\$17,293	\$142,276	\$12,969	\$143,483	\$21,000	\$177,452	\$35,176	24.7%
56	75%	18,000	635,417	\$28,240	\$124,384	\$22,234	\$174,857	\$12,969	\$184,478	\$27,000	\$224,447	\$49,590	28.4%
57	75%	44,000	1,553,242	\$28,240	\$304,049	\$54,349	\$386,638	\$12,969	\$450,946	\$66,000	\$529,915	\$143,277	37.1%
58													
59	Special Contract												
60													
61	Power Stations												
62													
63	Interruptible Sales 25%	850	30,000	\$12,513	\$24,602	\$93,682	\$130,796	\$12,423	\$26,610	\$87,873	\$126,906	(\$3,890)	-3.0%
64	40%	2,833	100,000	\$12,513	\$51,254	\$312,273	\$376,039	\$12,423	\$55,437	\$292,910	\$360,771	(\$15,268)	-4.1%
65	40%	14,164	500,000	\$12,513	\$256,268	\$1,561,364	\$1,830,144	\$12,423	\$277,186	\$1,464,549	\$1,754,159	(\$75,986)	-4.2%
66	75%	850	30,000	\$12,513	\$8,201	\$93,682	\$114,395	\$12,423	\$8,870	\$87,873	\$109,166	(\$5,229)	-4.6%
67	75%	2,833	100,000	\$12,513	\$27,335	\$312,273	\$352,121	\$12,423	\$29,567	\$292,910	\$334,900	(\$17,221)	-4.9%
68	75%	14,164	500,000	\$12,513	\$136,676	\$1,561,364	\$1,710,553	\$12,423	\$147,833	\$1,464,549	\$1,624,805	(\$85,748)	-5.0%

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2		
3	Availability:	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m3.
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m3.
7	CO-OP:	For gas delivered to natural gas distribution cooperatives.
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.
11		

	Transportation to Centra	Distribution to Customers		Primary Gas Supply	Supplemental Gas Supply ¹
		Sales Service	T-Service		
12	Rates:				
13					
14	Basic Monthly Charge: (\$/month)				
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A
20	Special Contract	N/A	N/A	\$117,914.17	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A
22					
23	Monthly Demand Charge (\$/m³/month)				
24	High Volume Firm Class (HVF)	\$0.3074	\$0.1503	\$0.1503	N/A
25	Cooperative (CO-OP)	\$0.4681	\$0.1298	\$0.1298	N/A
26	Main Line Class (MLC)	\$0.5456	\$0.1576	\$0.1576	N/A
27	Special Contract	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0048	N/A
29					
30	Commodity Volumetric Charge: (\$/m³)				
31	Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0816
32	Large General Class (LGC)	\$0.0516	\$0.0357	N/A	\$0.0816
33	High Volume Firm (HVF)	\$0.0196	\$0.0073	\$0.0073	\$0.0816
34	Cooperative (CO-OP)	\$0.0057	\$0.0001	\$0.0001	\$0.0816
35	Main Line Class (MLC)	\$0.0060	\$0.0012	\$0.0012	\$0.0816
36	Special Contract	N/A	N/A	\$0.0001	N/A
37	Power Station	N/A	N/A	\$0.0083	N/A
38					

¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

39 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

40
41
42
43 **Effective:** Rates to be charged for all billings based on gas consumed on and after February 1, 2019.

Approved by Board Order: 16/19
Effective from: February 1, 2019
Date Implemented February 1, 2019

Supersedes Board Order: 143/18
Supersedes: November 1, 2018 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	Rates:	<u>Distribution to Customers</u>				
		<u>Transportation to Centra</u>			<u>Primary Gas Supply</u>	<u>Supplemental Gas Supply¹</u>
10			<u>Sales Service</u>	<u>T-Service</u>		
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interruptible Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interruptible Service	\$0.0115	\$0.0066	\$0.0066	\$0.0816	\$0.1560
21	Mainline Interruptible (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0816	\$0.1560
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0092		
26	Delivery - Mainline Interruptible Class			\$0.0064		
27						
28	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2019.				
33						

Approved by Board Order: 16/19
Effective from: February 1, 2019
Date Implemented February 1, 2019

Supersedes Board Order: 143/18
Supersedes: November 1, 2018 Rates

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 **Territory:** Entire natural gas service area of Company, including all zones
2
3 **Availability:**
4 SGC: For gas supplied through one domestic-sized meter.
5 LGC: For gas delivered through one meter at annual volumes less than 680,000 m3.
6 HVF: For gas delivered through one meter at annual volumes greater than 680,000 m3.
7 CO-OP: For gas delivered to natural gas distribution cooperatives.
8 MLC: For gas delivered through one meter to consumers served from the Transmission system.
9 Special Contract: For gas delivered under the terms of a Special Contract with the Company.
10 Power Station: For gas delivered under the terms of a Special Contract with the Company.
11

	Distribution to Customers				
	Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply¹
12 Rates:					
13					
14 Basic Monthly Charge: (\$/month)					
15 Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16 Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17 High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18 Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19 Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20 Special Contract	N/A	N/A	\$117,914.17	N/A	N/A
21 Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22					
23 Monthly Demand Charge (\$/m³/month)					
24 High Volume Firm Class (HVF)	\$0.3074	\$0.1503	\$0.1503	N/A	N/A
25 Cooperative (CO-OP)	\$0.4681	\$0.1298	\$0.1298	N/A	N/A
26 Main Line Class (MLC)	\$0.5456	\$0.1576	\$0.1576	N/A	N/A
27 Special Contract	N/A	N/A	N/A	N/A	N/A
28 Power Station	N/A	N/A	\$0.0048	N/A	N/A
29					
30 Commodity Volumetric Charge: (\$/m³)					
31 Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0909	\$0.1559
32 Large General Class (LGC)	\$0.0516	\$0.0357	N/A	\$0.0909	\$0.1559
33 High Volume Firm (HVF)	\$0.0196	\$0.0073	\$0.0073	\$0.0909	\$0.1559
34 Cooperative (CO-OP)	\$0.0057	\$0.0001	\$0.0001	\$0.0909	\$0.1559
35 Main Line Class (MLC)	\$0.0060	\$0.0012	\$0.0012	\$0.0909	\$0.1559
37 Special Contract	N/A	N/A	\$0.0001	N/A	N/A
38 Power Station	N/A	N/A	\$0.0083	N/A	N/A

1 Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

43 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.
44
45 **Effective:** Rates to be charged for all billings based on gas consumed on and after February 1, 2019.
46

Approved by Board Order: 16/19
Effective from: February 1, 2019
Date Implemented February 1, 2019

Supersedes Board Order: 143/18
Supersedes: November 1, 2018 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	Rates:	Distribution to Customers				
		Transportation to Centra			Primary Gas Supply	Supplemental Gas Supply¹
			Sales Service	T-Service		
10						
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service		\$1,042.72	\$1,042.72	N/A	N/A
13	Mainline Interruptible (with firm delivery)		\$2,353.33	\$2,353.33	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interruptible Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interruptible Service	\$0.0115	\$0.0066	\$0.0066	\$0.0909	\$0.1560
21	Mainline Interruptible (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0909	\$0.1560
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0092		
26	Delivery - Mainline Interruptible Class			\$0.0064		
27						
28	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30						
31	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
32						
33	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2019.				
34						

Approved by Board Order: 16/19
 Effective from: February 1, 2019
 Date Implemented February 1, 2019

Supersedes Board Order: 143/18
 Supersedes: November 1, 2018 Rates

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones					
2							
3	Availability:						
4	SGC:	For gas supplied through one domestic-sized meter.					
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³					
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³					
7	CO-OP:	For gas delivered to natural gas distribution cooperatives					
8	MLC:	For gas delivered through one meter to customers served from the Transmission system					
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company					
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company					
11							
12	Rates:	Distribution to Customers					
		Transportation to Centra	Sales Service		T-Service	Primary Gas Supply	Supplemental Gas Supply¹
13							
14	Basic Monthly Charge: (\$/month)						
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,008.09	\$1,008.09	N/A	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$264.05	\$264.05	N/A	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,080.75	\$1,080.75	N/A	N/A	N/A
20	Special Contract	N/A	N/A	\$189,667.91	N/A	N/A	N/A
21	Power Station	N/A	N/A	\$6,559.41	N/A	N/A	N/A
22							
23	Monthly Demand Charge (\$/m³/month)						
24	High Volume Firm Class (HVF)	\$0.2950	\$0.1834	\$0.1834	N/A	N/A	N/A
25	Cooperative (CO-OP)	\$0.4706	\$0.1674	\$0.1674	N/A	N/A	N/A
26	Main Line Class (MLC)	\$0.4223	\$0.2338	\$0.2338	N/A	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0001	N/A	N/A	N/A
29							
30	Commodity Volumetric Charge: (\$/m³)						
31	Small General Class (SGC)	\$0.0497	\$0.0793	N/A	\$0.0816	\$0.1349	
32	Large General Class (LGC)	\$0.0481	\$0.0435	N/A	\$0.0816	\$0.1349	
33	High Volume Firm (HVF)	\$0.0152	\$0.0100	\$0.0100	\$0.0816	\$0.1349	
34	Cooperative (CO-OP)	\$0.0023	\$0.0001	\$0.0001	\$0.0816	\$0.1349	
35	Main Line Class (MLC)	\$0.0025	\$0.0015	\$0.0015	\$0.0816	\$0.1349	
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A	
37	Power Station	N/A	N/A	\$0.0183	N/A	N/A	
38							
39		¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
40							
41	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
42							
43	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2019					
44							

Approved by Board Order:
Effective from: November 1, 2019
Date Implemented: November 1, 2019

Supersedes Board Order: 16/19
Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or				
4		who received Interruptible Service continuously since December 31, 1996. Service				
5		under this rate shall be limited to the extent that the Company considers it has available				
6		natural gas supplies and/or capacity to provide delivery service.				
7						
8						
9	Rates:	<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary Gas</u>	<u>Supplemental</u>
		<u>to</u>			<u>Supply</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>		<u>Supply</u> ¹
10						
11	Basic Monthly Charge: (\$/month)					
12	Interrupt ible Service	N/A	\$1,035.29	\$1,035.29	N/A	N/A
13	Mainline Interrupt ible (with firm delivery)	N/A	\$1,080.75	\$1,080.75	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interrupt ible Service	\$0.1493	\$0.0888	\$0.0888	N/A	N/A
17	Mainline Interrupt ible (with firm delivery)	\$0.2297	\$0.2338	\$0.2338	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interrupt ible Service	\$0.0080	\$0.0064	\$0.0064	\$0.0816	\$0.1343
21	Mainline Interrupt ible (with firm delivery)	\$0.0026	\$0.0015	\$0.0015	\$0.0816	\$0.1343
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0093		
26	Delivery - Mainline Interrupt ible Class			\$0.0092		
27						
28	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2019				
33						

Approved by Board Order:
Effective from: November 1, 2019
Date Implemented: November 1, 2019

Supersedes Board Order: 16/19
Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2		
3	Availability:	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³
6	HVF:	For gas delivered to natural gas distribution cooperatives
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m ³
8	MLC:	For gas delivered through one meter to customers served from the Transmission system
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company
11		

12	Rates:	<u>Distribution to Customers</u>			
		<u>Transportation</u>		<u>Primary Gas</u>	<u>Supplemental</u>
		<u>to</u>		<u>Supply</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply¹</u>
13					
14	Basic Monthly Charge: (\$/month)				
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A
17	High Volume Firm (HVF)	N/A	\$1,008.09	\$1,008.09	N/A
18	Cooperative (CO-OP)	N/A	\$264.05	\$264.05	N/A
19	Main Line Class (MLC)	N/A	\$1,080.75	\$1,080.75	N/A
20	Special Contract	N/A	N/A	\$189,667.91	N/A
21	Power Station	N/A	N/A	\$6,559.41	N/A
22					
23	Monthly Demand Charge (\$/m³/month)				
24	High Volume Firm Class (HVF)	\$0.5083	\$0.1843	\$0.1843	N/A
25	Cooperative (CO-OP)	\$0.4706	\$0.1674	\$0.1674	N/A
26	Main Line Class (MLC)	\$0.1819	\$0.2342	\$0.2342	N/A
27	Special Contract	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0001	N/A
29					
30	Commodity Volumetric Charge: (\$/m³)				
31	Small General Class (SGC)	\$0.0557	\$0.0690	N/A	\$0.1349
32	Large General Class (LGC)	\$0.0553	\$0.0333	N/A	\$0.1349
33	High Volume Firm (HVF)	\$0.0152	\$0.0003	\$0.0099	\$0.1349
34	High Volume Firm (HVF) Refund	-\$0.0168			
35	Cooperative (CO-OP)	\$0.0023	\$0.0001	\$0.0001	\$0.1349
36	Main Line Class (MLC)	\$0.0126	\$0.0015	\$0.0007	\$0.1349
37	Main Line Class (MLC) Refund		-\$0.0104		
38	Special Contract	N/A	N/A	\$0.0001	N/A
39	Power Station	N/A	N/A	\$0.0183	N/A
40					

¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

45	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.
46		
47	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2019

Approved by Board Order:
Effective from: November 1, 2019
Date Implemented: November 1, 2019

Supersedes Board Order: 16/19
Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or				
4		who received Interruptible Service continuously since December 31, 1996. Service				
5		under this rate shall be limited to the extent that the Company considers it has available				
6		natural gas supplies and/or capacity to provide delivery service.				
7						
8						
9	Rates:	<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary Gss</u>	<u>Supplemental</u>
		<u>to</u>			<u>Supply</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>		<u>Supply</u> ¹
10						
11	Basic Monthly Charge: (\$/month)					
12	Interrupt ble Service	N/A	\$1,035.29	\$1,035.29	N/A	N/A
13	Mainline Interrupt ble (with firm delivery)	N/A	\$1,080.75	\$1,080.75	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interrupt ble Service	\$0.2710	\$0.0895	\$0.0895	N/A	N/A
17	Mainline Interrupt ble (with firm delivery)	\$0.4169	\$0.2342	\$0.2342	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interrupt ble Service	\$0.0075	\$0.0064	\$0.0015	\$0.0909	\$0.1343
21	Interrupt ble Service Refund		-\$0.0171			
22	Mainline Interrupt ble (with firm delivery)	-\$0.0008	\$0.0015	\$0.0007	\$0.0909	\$0.1343
23						
24	Alternate Supply Service:			Negotiated		
25	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
26	Delivery - Interruptible Class			\$0.0093		
27	Delivery - Mainline Interrupt ible Class			\$0.0092		
28						
29	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
30						
31						
32	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
33						
34	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2019				
35						

Approved by Board Order:
Effective from: November 1, 2019
Date Implemented: November 1, 2019

Supersedes Board Order: 16/19
Supersedes: February 1, 2019 Rates

Centra Gas Manitoba Inc.
2019/20 General Rate Application
Allocation Results - Riders 2015/16 Gas Year

Schedule 11.3.0 (a) (Update)
March 22, 2019

Calculation of Riders for 2019/20 Rates
Fixed Costs

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	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution
1																
2 Year 2015/16 Allocated Gas Costs--INFLOWS	30,363,839	75,464	23,092,431	57,518	6,289,521	19,365	0	0	144,340	10,431	691,310	2,567				
3 Year 2015/16 WACOG--OUTFLOWS	0	0	0	0	3,767,733	9,882	0	0	124,774	7,886	409,344	525				
4																
5 Year 2015/16 PGVA (Principal Only)	30,363,839	75,464	23,092,431	57,518	2,521,788	9,483	0	0	19,566	2,545	281,966	2,042				
6																
7 2015/16 Cap Mgmt (incl carrying costs)	-2,719,797		-2,068,471		-563,375		0		-12,929		-61,923					
8																
9 Total	27,644,042	75,464	21,023,960	57,518	1,958,413	9,483	0	0	6,637	2,545	220,043	2,042				
10																
11 Transfer to Variable																
12 Balance in Demand																
13																
14 NET REFUND/RECOVERY																

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	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution					
16 Variable Costs																			
17																			
18																			
19																			
20																			
21 Year 2015/16 Allocated Gas Costs--INFLOWS	2,523,337	140,414	1,973,982	100,557	611,239	32,178	0	0	15,249	26,693	156,621	35,469							
22 Year 2015/16 WACOG--OUTFLOWS	27,960,815	836,552	21,177,611	616,827	2,266,564	179,386	0	0	5,719	157,950	259,772	227,701							
23																			
24 Year 2015/16 PGVA (Principal Only)	-25,437,477	-696,137	-19,203,629	-516,270	-1,655,325	-147,207	0	0	9,530	-131,256	-103,151	-192,232							
25																			
26 2015/16 Heating Value (incl carrying costs)																			
27																			
28 Prior Period Residuals (incl. carrying costs)																			
29																			
30 2015/16 Carrying Costs	298,131	-43,085	226,736	-31,845	61,754	-9,560	0	0	1,417	-8,935	6,788	-13,202	0	-2,163	0	-661			
31																			
32 Transfer from Fixed																			
33																			
34 Total Variable																			
35																			
36 NET REFUND/RECOVERY																			5,974,069

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	Principal	Carrying Cost	Total	Per Schedule 8.8.6 (line 14)	Per Schedule 8.8.6 (line 15)	Per Schedule 8.8.6 (line 16)	Per Schedule 8.8.6 (line 15)	Per Schedule 8.8.6 (line 17)	Per Schedule 8.8.6 (line 20)	Total
38 Summary of Schedule 8.8.6										
39										
40										
41 Supplemental PGVA										
42 Transportation PGVA ¹	9,889,537	594,825	10,484,363		10,484,363					10,484,363
43 Distribution PGVA	-1,576,738	-109,450	-1,686,188			-1,686,188				-1,686,188
44 Capacity Management			-5,426,495				-5,426,495			-5,426,495
45 Heating Value										
46 Prior Period										
47 Total (per Sch.8.8.6, Line 14 to Line 20)			5,974,069							5,974,069 (Line 36 above)

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51 Note¹: Total Transportation PGVA Balance (Schedule 8.8.6 line 15) = Total Transportation PGVA (line 42) + Capacity Management (line 44)

Centra Gas Manitoba Inc.
2019/20 General Rate Application
Allocation Results - Riders 2016/17 Gas Year

Schedule 11.3.0 (b) (Update)
March 22, 2019

Calculation of Riders for 2019/20 Rates
Fixed Costs

2d 1e

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution
1																
2 Year 2016/17 Allocated Gas Costs--INFLOWS	30,377,406	76,089	23,515,330	59,011	6,482,665	19,533	0	0	112,392	10,843	647,250	1,747				
3 Year 2016/17 WACOG--OUTFLOWS	0	0	0	0	4,109,574	12,483	0	0	128,755	10,190	420,928	1,203				
4																
5 Year 2016/17 PGVA (Principal Only)	30,377,406	76,089	23,515,330	59,011	2,373,091	7,050	0	0	-16,363	653	226,322	544				
6																
7 2016/17 Cap Mgmt (incl carrying costs)	-2,478,434		-1,918,570		-528,908		0		-9,170		-52,808					
8																
9 Total	27,898,973	76,089	21,596,760	59,011	1,844,183	7,050	0	0	-25,533	653	173,514	544				
10																
11 Transfer to Variable																
12 Balance in Demand																
13																
14 NET REFUND/RECOVERY																

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution			
16 Variable Costs																			
17																			
18																			
19																			
20																			
21 Year 2016/17 Allocated Gas Costs--INFLOWS	3,068,433	419,965	2,457,181	300,756	755,349	96,242	0	0	17,387	79,837	181,605	106,085							
22 Year 2016/17 WACOG--OUTFLOWS	28,624,316	856,146	22,196,915	646,259	2,427,841	181,167	0	0	5,591	182,634	249,172	162,836							
23																			
24 Year 2016/17 PGVA (Principal Only)	-25,555,884	-436,181	-19,739,734	-345,503	-1,672,492	-84,925	0	0	11,797	-102,797	-67,567	-56,752							
25																			
26 2016/17 Heating Value (incl carrying costs)																			
27																			
28 Prior Period Residuals (incl. carrying costs)																			
29																			
30 2016/17 Carrying Costs	199,648	-24,267	154,549	-19,307	42,606	-5,248	0	0	739	-6,883	4,254	-3,788	0	-687	0	383			
31																			
32 Transfer from Fixed																			
33																			
34 Total Variable																			
35																			
36 NET REFUND/RECOVERY																			2,514,425

Summary of Schedule 8.8.6

	Principal	Carrying Cost	Total	Per Schedule 8.8.6 (line 8)	Per Schedule 8.8.6 (line 9)	Per Schedule 8.8.6 (line 10)	Per Schedule 8.8.6 (line 9)	Per Schedule 8.8.6 (line 11)	Per Schedule 8.8.6	Total
41 Supplemental PGVA										
42 Transportation PGVA ¹	9,451,907	401,796	9,853,703		9,853,703					9,853,703
43 Distribution PGVA	-887,314	-59,796	-947,110			-947,110				-947,110
44 Capacity Management			-4,987,890			-4,987,890				-4,987,890
45 Heating Value										
46 Prior Period										
47 Total (per Sch.8.8.6, Line 8 to Line 11)			2,514,425							2,514,425 (Line 36 above)

51 Note¹: Total Transportation PGVA Balance (Schedule 8.8.6 line 9) = Total Transportation PGVA (line 42) + Capacity Management (line 44)

Centra Gas Manitoba Inc.
2019/20 General Rate Application
Allocation Results - Riders 2017/18 Gas Year

Schedule 11.3.0 (c) (Update)
March 22, 2019

Calculation of Riders for 2019/20 Rates
Fixed Costs

	2d												1e			
	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution
1																
2	29,949,835	78,067	22,947,221	59,886	6,048,847	17,413	0	0	99,088	10,311	682,139	1,928				
3	0	0	0	0	4,489,135	12,825	0	0	132,677	10,410	443,925	1,268				
4																
5	29,949,835	78,067	22,947,221	59,886	1,559,712	4,588	0	0	-33,589	-98	238,214	659				
6																
7	-2,178,205		-1,668,916		-439,923		0		-7,206		-49,611					
8																
9	27,771,629	78,067	21,278,305	59,886	1,119,788	4,588	0	0	-40,796	-98	188,603	659				
10																
11																
12																
13																
14	NET REFUND/RECOVERY															
15																

	2d												1e				Supplemental Firm	Supplemental Interruptible	Total
	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations				
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution			
17																			
18	3,397,208	600,207	2,645,026	429,836	865,129	137,547	0	0	19,017	114,102	200,005	151,615							
19																			
20																			
21	33,382,730	998,492	25,014,962	728,487	2,837,095	193,327	0	0	6,192	183,370	294,099	175,717							
22																			
23																			
24	-29,985,523	-398,285	-22,369,935	-298,652	-1,971,966	-55,779	0	0	12,825	-69,268	-94,094	-24,102							
25																			
26																			
27																			
28																			
29																			
30	-121,505	-11,582	-93,095	-8,636	-24,540	-1,852	0	0	-402	-2,509	-2,767	-848	0	-4	0	1,530			
31																			
32																			
33																			
34																			
35																			
36	NET REFUND/RECOVERY																-14,925,611		
37																			

	Principal	Carrying Cost	Total	Per Schedule 8.8.6 (line 2)	Per Schedule 8.8.6 (line 3)	Per Schedule 8.8.6 (line 4)	Per Schedule 8.8.6 (line 3)	Per Schedule 8.8.6 (line 5)	Per Schedule 8.8.6	Total
38	Summary of Schedule 8.8.6									
39										
40										
41										
42	252,700	-242,309	10,391		10,391					10,391
43	-660,790	-23,900	-684,690			-684,690				-684,690
44			-4,343,862			-4,343,862				-4,343,862
45										
46										
47			-14,925,611							-14,925,611 (Line 36 above)
48										
49										
50										

51 Note¹: Total Transportation PGVA Balance (Schedule 8.8.6 line3) = Total Transportation PGVA (line 42) + Capacity Management (line 44)

Centra Gas Manitoba Inc.
2019/20 General Rate Application
Rider Calculation Summary - 2015/16 and 2016/17 and 2017/18 Gas Years

Schedule 11.3.0 (d) (Update)
March 22, 2019

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total																			
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution																						
1 Fixed Costs																																						
2 Schedule 11.3.0 (a) line 14																																						
3 Schedule 11.3.0 (b) line 14																																						
4 Schedule 11.3.0 (c) line 14																																						
5																																						
6 Fixed Cost Subtotal																																						
7																																						
8 Variable Costs																																						
9 Schedule 11.3.0 (a) line 34																																						
10 Schedule 11.3.0 (b) line 34																																						
11 Schedule 11.3.0 (c) line 34																																						
12																																						
13 Variable Cost Subtotal																																						
14																																						
15 Total Rate Rider			(14,496)	(5,514)	0	0	(17,290)	(124,580)	356,738	(220,409)																											(6,437,117)	

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Centra Gas Manitoba Inc.
2019/20 GRA Rates Application

Schedule 11.4.0 (Update)
March 22, 2019

Gas & Non-Gas Components of Base Rates

	Small Gen. Service SGS-Total	Large Gen Service LGS	High Volume HVF	Cooperative CO-OP	Main Line ML	Special Contracts SC	Power Stations GS	Interruptible INT	Main Line Interruptible ML-INT	
6 Feb 1/19 Approved Base Rates										
8	BMC Rate	\$14.00	\$77.00	\$1,118.31	\$274.06	\$2,353.33	\$117,914.17	\$8,026.07	\$1,042.72	\$2,353.33
10	<i>Demand</i>									
11	Transportation to Centra (Gas)			301.21	458.25	534.63	-	-	140.01	215.41
12	Transportation to Centra (Non-Gas)			6.18	9.88	10.98	-	-	2.92	4.50
13	Transportation to Centra (Total)			307.39	468.13	545.62	-	-	142.94	219.90
14	M3			0.3074	0.4681	0.5456	-	-	0.1429	0.2199
16	Distribution to Customer (Gas)			0.79	1.17	1.35	-	0.52	0.42	1.35
17	Distribution to Customer (Non-Gas)			149.52	128.61	156.26	-	4.28	76.80	156.26
18	Distribution to Customer (Total)			150.31	129.78	157.61	-	4.79	77.22	157.61
19	M3			0.1503	0.1298	0.1576	-	0.0048	0.0772	0.1576
21	<i>Commodity</i>									
22	Transportation to Centra (Gas)	46.75	44.60	14.69	1.10	1.41	-	-	6.85	1.51
23	Transportation to Centra (Non-Gas)	7.11	7.09	4.83	4.53	4.54	-	-	4.68	4.56
24	Transportation to Centra (Total)	53.87	51.69	19.52	5.63	5.95	-	-	11.53	6.07
25	M3	0.0538	0.0516	0.0196	0.0057	0.0060	-	-	0.0115	0.0061
27	Distribution to Customer (Gas)	1.36	1.26	0.92	-	1.21	0.14	8.30	3.75	1.21
28	Distribution to Customer (Non-Gas)	85.22	34.46	6.39	-	0.01	0.00	0.09	2.90	0.01
29	Distribution to Customer (Total)	86.59	35.72	7.32	-	1.22	0.14	8.39	6.64	1.22
30	M3	0.0866	0.0357	0.0073	0.0001	0.0012	0.0001	0.0083	0.0066	0.0012

Centra Gas Manitoba Inc.
 2019/20 GRA Rates Application
 Gas & Non-Gas Components of Base Rates

Schedule 11.4.1 (Update)
 March 22, 2019

	Small Gen. Service SGS-Total	Large Gen Service LGS	High Volume HVF	Cooperative CO-OP	Main Line ML	Special Contracts SC	Power Stations GS	Interruptible INT	Main Line Interruptible ML-INT	
6 November 1 /19 Proposed Base Rates										
8	BMC Rate	\$14.00	\$77.00	\$1,008.09	\$264.05	\$1,080.75	\$189,667.91	\$6,559.41	\$1,035.29	\$1,080.75
10	<i>Demand</i>									
11	Transportation to Centra (Gas)			284.42	453.65	407.09	-	-	143.91	221.40
12	Transportation to Centra (Non-Gas)			10.62	16.94	15.20	-	-	5.37	8.27
13	Transportation to Centra (Total)			295.04	470.59	422.30	-	-	149.29	229.67
14	M3			0.2950	0.4706	0.4223	-	-	0.1493	0.2297
16	Distribution to Customer (Gas)			0.74	1.15	1.44	-	0.09	0.39	1.44
17	Distribution to Customer (Non-Gas)			182.70	166.22	232.34	-	0.01	88.40	232.34
18	Distribution to Customer (Total)			183.44	167.37	233.78	-	0.09	88.80	233.78
19	M3			0.1834	0.1674	0.2338	-	0.0001	0.0888	0.2338
21	<i>Commodity</i>									
22	Transportation to Centra (Gas)	46.45	44.84	13.14	0.76	0.95	-	-	6.29	1.03
23	Transportation to Centra (Non-Gas)	3.27	3.21	2.02	1.55	1.56	-	-	1.76	1.57
24	Transportation to Centra (Total)	49.71	48.05	15.16	2.31	2.51	-	-	8.05	2.60
25	M3	0.0497	0.0481	0.0152	0.0023	0.0025	-	-	0.0080	0.0026
27	Distribution to Customer (Gas)	0.95	0.86	0.64	-	0.67	0.10	18.23	3.14	0.67
28	Distribution to Customer (Non-Gas)	\$78.36	\$42.64	9.37	-	0.85	0.00	0.07	3.24	0.85
29	Distribution to Customer (Total)	79.30	43.50	10.01	-	1.52	0.10	18.31	6.38	1.52
30	M3	0.0793	0.0435	0.0100	0.0001	0.0015	0.0001	0.0183	0.0064	0.0015