

PUB Ongoing Directives			
Order No.	Directive No.	Directive	Comment
90/16	1	Any natural or liquefied petroleum gas utility or pipeline system operator regulated by the Board must notify the Board’s designated engineering advisor for gas safety matters by telephone immediately after the discovery of any incident involving natural or liquefied petroleum gas that occurs in the transmission or distribution system of that utility or system operator up to the point of delivery, if the incident: <ul style="list-style-type: none"> a. Caused a death or personal injury requiring immediate medical attention; b. Resulted in damage to the transmission or distribution system sufficient to require the curtailment of supply to two or more customers; c. Resulted in property damage exceeding or likely to exceed \$10,000; d. Resulted in an unintended ignition or explosion of gas; e. Resulted in the detection of gas inside a building or structure that is reasonably believed to have originated from a leak in the transmission or distribution system prior to the point of delivery and migrated into the building or structure; f. Resulted in a concentration of gas in excess of 50% of the lower explosive limit in a sewer, catch basin, or similar underground structure; or g. Resulted in a leak requiring immediate action to curtail the escaping gas. 	Centra is in compliance and will continue to comply with this directive should an incident occur.
	2	If a utility or system operator is made aware of any incident involving natural gas or liquefied petroleum gas delivered by the utility or system operator that, but for the fact that it occurred downstream of the point of delivery, would be a reportable incident under section 1, the utility or system operator must report the incident in the same manner as an incident reportable under section 1.	Centra is in compliance and will continue to comply with this directive should an incident occur.
	3	Any utility or system operator required to report an incident under section 1(a)-(f), but not section 2, must, within 15 business days of the incident, also file a written report to the Board that sets out the relevant facts relating to the incident, including the consequences of the incident, the utility’s or system operator’s opinion as to the cause of the incident, and any changes to the utility’s or system operator’s systems or procedures made or planned to be made as a result of the incident.	Centra is in compliance and will continue to comply with this directive should an incident occur.

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90/16	5	Centra Gas Manitoba Inc. shall continue to operate the Quality Assessment Process (QAP). The QAP shall be subject to an annual external audit or at a frequency approved by the Board. The Terms of Reference for the external audit and the selection of the external auditor must be approved by the Board. All costs of the external audit are to be paid by Centra. Centra shall arrange for Quarterly communication meetings between Centra, Board staff, and the Board’s engineering advisors. The purpose of these meetings is to discuss gas safety and other related matters as outlined in the Terms of Reference for these meetings.	Centra is in compliance and will continue to comply with this directive.
	6	Centra shall file the following reports at a frequency to be determined by the Board: i. Key performance indicator (KPI) reports; ii. Cathodic protection status reports; iii. Quality assessment reports; iv. Corrective action request (CAR) reports; v. Pipeline system integrity annual review reports; vi. Risk assessment reports; vii. Summary reports outlining damages to Centra’s plant; viii. Copies of any progressive response letters issued to high-risk excavators; ix. Copies of Centra’s internal technical standards and procedures as they are updated; x. QAP Multi-Year Plans; and xi. Such further and other reports as may be requested by the Board from time to time	Centra is in compliance and will continue to comply with this directive.
	7	Centra’s Safety and Loss Management System shall be audited at a frequency determined by the Board by an auditor retained by the Board.	An audit of Centra’s Safety and Loss Management System is currently underway.
15/16	1	Effective March 1, 2016, the minimum standard for the design, construction, operation and maintenance of gas pipelines in Manitoba shall be CSA Standard Z662-15 Oil and Gas Pipeline Systems.	Centra is in compliance with this directive and will continue to design, construct, operate and maintain its gas pipelines in accordance with CSA Standard Z662-15.

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12/16	1	Before commencement of the construction of a gas pipe line, the utility shall file with the Board a certificate from a professional engineer licenced to practice in Manitoba certifying that the plans and specifications are in accordance with the standards prescribed by the regulations under The Gas Pipe Line Act (the "Regulations") and that the construction of the proposed gas pipe line will not endanger the public safety. This certificate of the engineer shall be in accordance with Attachment "A" to this Order.	Centra is in compliance and will continue to file the required certificate from a professional engineering before the commencement of the construction of a gas pipeline.
	2	Immediately after a gas pipe line has been placed into operation, the utility shall file with the Board a certificate from a professional engineer licenced to practice in Manitoba certifying that all gas pipe lines and related equipment and mains have been constructed in accordance with (1) the standards prescribed in the Regulations, (2) the standards prescribed by The Public Utilities Board, and (3) the plans and specifications prepared for the Project, and that gas pipe lines and related equipment and mains are tight and safe for use. This certificate of the engineer shall be in accordance with Attachment "B" to this Order;	Centra is in compliance and will continue to file the required certificate from a professional engineering immediately after a gas pipe line has been placed into operation.
	3	Each gas utility regulated by the Board shall file a complete set of its standard construction drawings used for construction and maintenance activities on gas transmission and distribution systems together with a certificate from a professional engineer licenced in Manitoba certifying that the standard construction drawings are in accordance with the standards required by the Regulations and their use in construction and operating activities will not endanger the public health or safety when operated in accordance with design operating conditions. This certificate of the engineer shall be in accordance with Attachment "C" to this Order.	Centra is in compliance and will continue to file a complete set of its standard construction drawings and required certificate.
	4	On an annual basis, any utility that locates, constructs, maintains and operates gas pipe lines shall file with the Board a certificate from a professional engineer licenced to practice in Manitoba certifying that all construction, operation and maintenance during the applicable calendar year was performed so as not to endanger the public health or safety, that any construction was performed in accordance with the standards and specifications prescribed in the Regulations and the standards and specifications prescribed by the Public Utilities Board, and that the system is tight and safe for use. This certificate of the engineer shall be in accordance with Attachment "D" to this Order	Centra is in compliance and will continue to file, on an annual basis, a certificate in accordance with Attachment D of Order 12/16.

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85/13	4	That Centra file an update to its interest rate forecast for the Board’s consideration when Centra files its rebuttal evidence during any future General Rate Application.	Centra will comply with this directive in this hearing and at future GRA proceedings.
	10	Centra file with the Board quarterly status reports regarding the Furnace Replacement Program.	Centra is in compliance. Subject to changes to MH’s processes and operations as a result of Efficiency Manitoba becoming fully operational, Centra will continue to file Quarterly Reports for the Affordable Energy Program, including information on the Furnace Replacement Program.
	26	Centra to file future applications as complete applications and not provide a portion of the application at a later date.	Centra is in compliance and will file future GRAs as complete applications.
112/12	2	If the annual fixed costs of Centra’s Transportation & Storage Portfolio for any given year during the seven-year term change as a result of changes to the minimum or maximum FERC tariffs imposed on Centra’s contractual counterparties, Centra is to seek the PUB’s approval of those changed costs as part of its Cost of Gas Application for the respective year(s).	<p>There has been no change to the annual fixed costs of Centra’s U.S. transportation and storage portfolio as a result of changes to the minimum or maximum FERC-approved tariff rates for ANR and GLGT since the commencement of these contracts April 1, 2013. However, the following relates and may be of interest:</p> <ul style="list-style-type: none"> • Centra contracted for incremental service in the form of 1 PJ more seasonal storage capacity effective June 1, 2016, resulting in an annual increase in the fixed costs of Centra’s U.S. transportation and storage portfolio of \$0.2 million USD. Please see Section 8.1.2 in Tab 8 for more information; and • A settlement between ANR and its shippers related to a FERC rate case filed by ANR was reached in 2016. Centra received as part of this settlement a one-time lump sum payment of approximately \$0.7 million USD due to excess revenue collected by ANR for post-retirement

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			<p>benefits other than pensions. Please see Section 8.1.4 in Tab 8 for more information.</p> <p>Centra will seek approval of any future changes in the annual fixed costs of its U.S. transportation and storage portfolio during the seven-year term of the current portfolio through a Cost of Gas or General Rate Application.</p>
	5	Centra is directed to, as part of its next Cost of Gas Application or GRA, to provide the monthly totals of its Capacity Management revenues from its current Transportation & Storage Portfolio broken down into type (capacity release or exchanges) and component of the Portfolio. These monthly revenues by component should also be shown as a percentage of the costs incurred by Centra to operate each Portfolio component for the given month. Centra is to also provide this information for its new Transportation & Storage Portfolio as part of each subsequent Cost of Gas Application.	<p>Centra is in compliance and will continue to report on its Capacity Management Revenues in its Cost of Gas and GRA Applications.</p> <p>Please see Appendices 8.6, 8.7, and 8.8 as part of this Application for details of Centra’s Capacity Management revenues for the 2014/15 to 2016/17 Gas Years. At the time of drafting this Application, the 2017/18 Gas Year was not yet concluded. Centra will provide its detailed monthly CM reporting for the 2017/18 Gas Year as part of the pre-hearing update to be filed prior to the commencement of the oral hearing related to this Application.</p>
65/11	10	Centra amend the COG methodology such that Centra is to provide a gas cost forecast update in future COG proceedings, in a manner similar to that of GRA proceedings.	Centra is in compliance and will provide a gas cost forecast update in future Cost of Gas proceedings.
55/10	8	Continue to offer one, three, and five year FRPGS offerings to residential and commercial consumers on a regular basis, and consider offering FRPGS to its larger customers.	Centra is in compliance and continues to provide new FRPGS offerings on a quarterly basis, following the implementation of each quarterly Primary Gas Rate change.

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128/09	4	The Board directs that Centra continue to fund the FRP in the amount of \$3.8 million per year through rates to the SGS class. \$3.8 million is to accrue to the FRP account regardless of the weather impact on revenues. The FRP is to continue at this level of funding beyond the test years until such time as Centra receives alternative direction from the Board, and any unspent funds are to accrue interest at Centra’s actual short term interest rate.	Centra is in compliance and continues to fund the FRP in the amount of \$3.8 million per year through rates to the SGS class. As part of this Application, Centra is requesting approval to discontinuing funding and remove the associated costs of the FRP from rates of SGS customers.
	26	If and when Centra becomes aware of any material change in its financial circumstances, including but not limited to significant changes to accounting, gas supply, or operations, Centra must inform the Board of the change and the resulting impact or anticipated impact on Centra’s financial position.	Centra is in compliance and will inform the PUB should a material change in financial circumstance occur.
156/08	5	Centra’s marketing plan is hereby approved. The Board expects Centra to apply to the Board if it plans to make material changes to the media used for marketing.	Centra is in compliance and will request PUB approval of any material changes to its FRPGS marketing plan.
	6	Centra is to develop educational materials for consumers to improve their understanding of the natural gas marketplace and their available choices, and file the drafts with the Public Utilities Board for approval prior to publishing or posting.	Centra is in compliance and will continue to seek approval of the PUB on changes to its Primary Gas Education Materials.
	7	Centra shall report the financial results of the program, including marked-to-market results, on an annual basis.	Centra is in compliance and will continue to file annual reports on the financial results of the FRPGS program.
	8	Centra shall apply to the Board to expand their offerings for two and four year contracts and must also apply to the Board should Centra choose to discontinue any of the offerings approved within this Order.	Centra is in compliance and will seek PUB approval in the event that it wishes to expand its service offering to include 2 and 4 year contracts, and will also seek PUB approval should it wish to discontinue any of the offerings approved in Order 156/08.
135/05	4	Centra file future General Rate Applications using both the Rate Base Rate of Return and Cost of Service methodologies, the former to be used as a test of the maximum revenue requirement.	Centra is in compliance and will continue to file its GRAs using both the Rate Base Rate of Return and Cost of Service Methodologies.
	12	Future rate applications to be prepared with Centra’s debt:equity calculation based on a stand-alone methodology.	Centra is in compliance and will continue to comply with this directive in future GRAs.